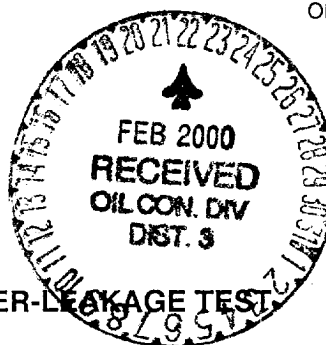


NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE  
1000 RIO BRAZO ROAD  
AZTEC, NM 87410  
PHONE: (505) 334-6175  
FAX: (505) 334-6170

Revised 11/16/98



NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 32

Location of Well: Letter H Sec 21 Twp 31N Rge 6W API # 30-0 39-25389

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	PICTURED CLIFFS	GAS	FLOWING	TUBING
Lower Completion	MESA VERDE	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 2/6/2000	Length of time shut-in 3 Days	SI press. PSIG SICP = 1204	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 2/6/2000	Length of time shut-in 5 Days	SI press. PSIG SITP = 351	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 02/06/00					Zone Producing (Upper or Lower): Upper	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE			PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion			
		Csg	Tbg			
2/6/2000	Day 1					Both Zones Shut In
2/7/2000	Day 2	1151	1148	331		Both Zones Shut In
2/8/2000	Day 3	1182	1180	332		Both Zones Shut In
2/9/2000	Day 4	1204	1202	336		Both Zones Shut In
2/10/2000	Day 5	800	147	340		Flow Upper Zone = 299 MCFD
2/11/2000	Day 6	612	140	351		Flow Upper Zone = 242 MCFD

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls in \_\_\_\_\_ Hours \_\_\_\_\_ Gravity \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_ GOR \_\_\_\_\_

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

FEB 22 2000

Approved \_\_\_\_\_, 2000  
Mexico Oil Conservation Division

By **ORIGINAL SIGNED BY CHARLIE T. PERRIN**  
Title **DEPUTY OIL & GAS INSPECTOR DIST. 3**

Operator Williams Production Company

By Tracy Ross  
Title Production Analyst  
Date February 17, 2000