

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-039-25401

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE BORE ☒

MULTIPLE BORE ☐

2. NAME OF OPERATOR

Phillips Petroleum Company 17654

3. ADDRESS OF OPERATOR

5525 Hwy. 64, NBU 3004, Farmington, NM 87410 (505) 599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1263' FSL & 795' FWL Unit M

At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

@ 25 miles northeast of Blanco

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

795'

16. NO. OF ACRES IN LEASE

320 Acres

17. NO. OF ACRES ASSIGNED TO THIS WELL

320 Acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

630' from #41

19. PROPOSED DEPTH

3400' 3785'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DP, RT, GR, etc.)

6486' GL / (Unprepared)

22. APPROX. DATE WORK WILL START*

Drilling Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM SUBJECT TO COMPLIANCE WITH ATTACHED

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	GENERAL REQUIREMENTS
12-1/4"	9-5/8"	36#, J-55	250'	150 sx C1 B (177 cu ft)
8-3/4"	7"	23#, K-55	3145'	lead-500 sx C1 B (1055 cu ft)
6-1/4"	5-1/2"	23#, P-110	3045'-3355'	tail-150 sx C1 B (177 cu ft)

**

** If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.

** If the coal is not cleated the well will be stimulated and completed open hole.

Justification for redrill attached.

RECEIVED
MAY 12 1994

MUD PROGRAM AND BOP EQUIPMENT - SEE ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Ed Hasely Ed Hasely

TITLE Environmental/Regulatory Eng.

DATE April 29, 1994

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

NMOC

APPROVED
AS AMENDED

MAY 04 1994

DISTRICT MANAGER

Hold C-104 TO PTHCR
Cement 234

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, N.M. 88240

DISTRICT II

P.O. Drawer DD, Artesia, N.M. 88210

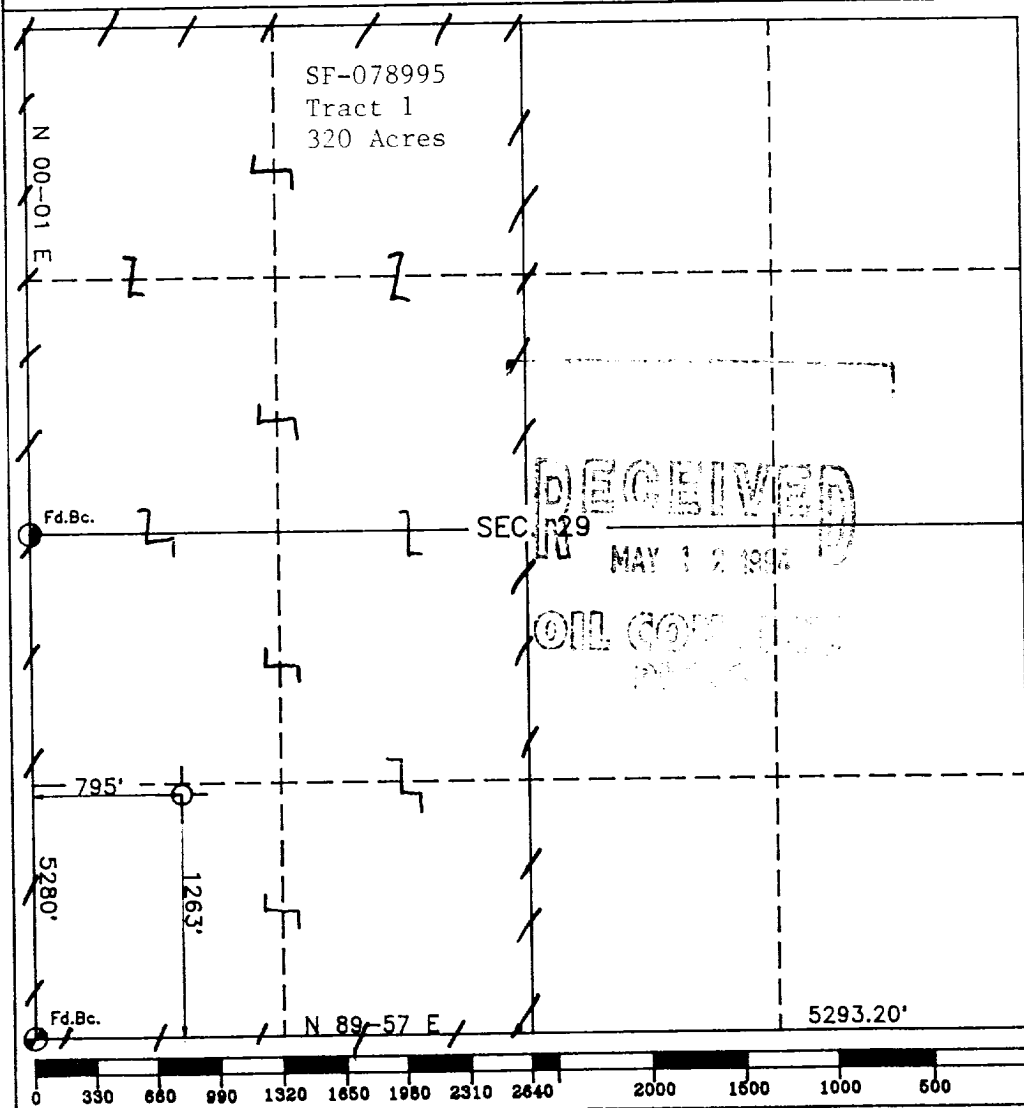
DISTRICT III

1000 Rio Brazos Rd., Aztec, N.M. 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM CO.			Lease SAN JUAN 31-6		Well No. 234R
Unit Letter M	Section 29	Township 31 NORTH	Range 6 WEST	County RIO ARRIBA	
Actual Footage Location of Well: 1263 feet from the SOUTH line and 795 feet from the WEST line					
Ground level Elev. 6486	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal	Dedicated Acreage: 320 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure mark on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation <u>Unitization</u></p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					



SURVEYOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Ed Hasely

Printed Name

Ed Hasely

Position

Environmental/Regulatory Eng.

Company

Phillips Petroleum Company

Date

April, 27 1994

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

MARCH 15, 1994

Signature & Seal of
Professional Surveyor

Professional Surveyor
MEXICO
A. RUSH
8894
REGISTERED PROFESSIONAL LAND SURVEYOR
8894

Certificate No.

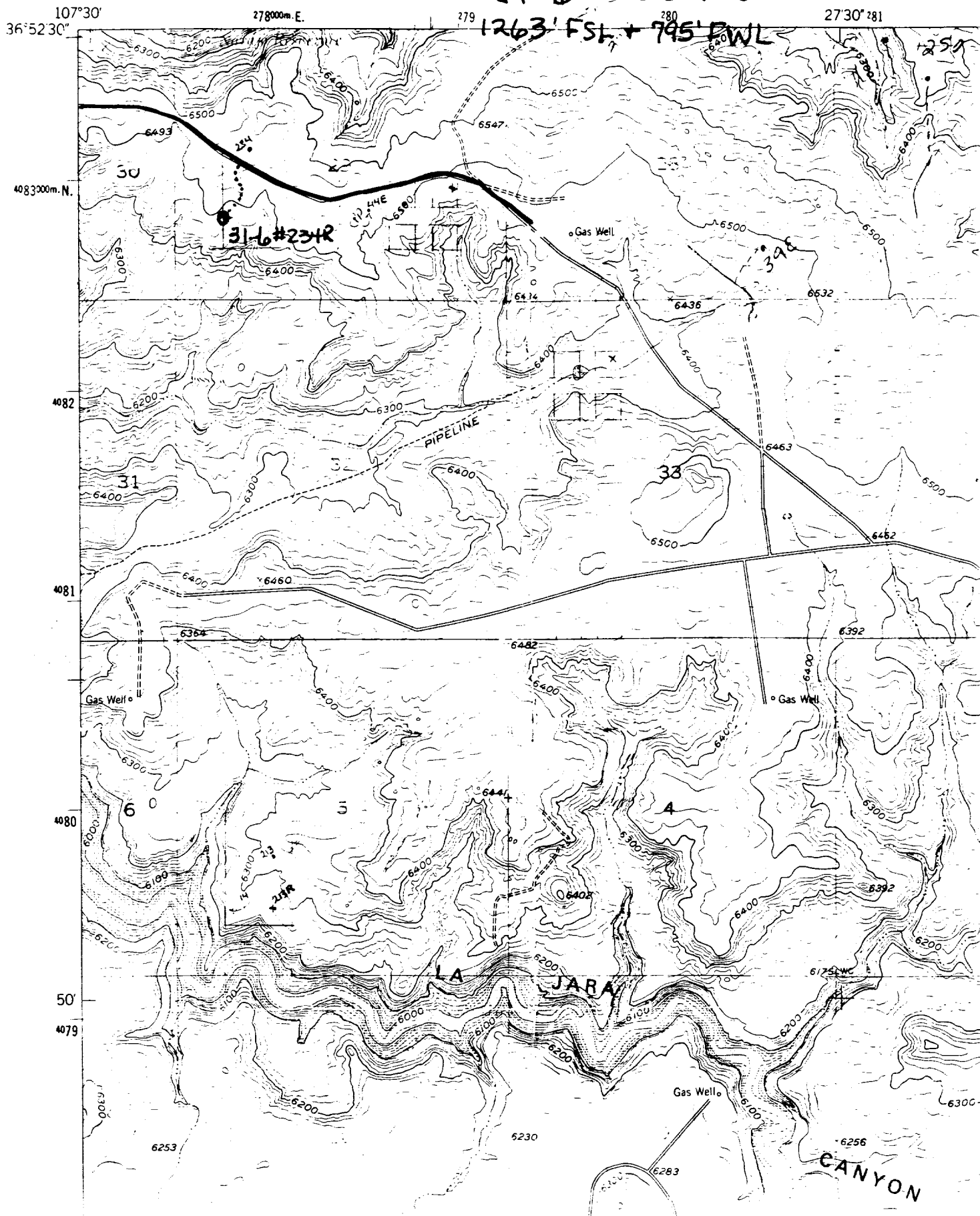
4571 NE
(BURNT MESA)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lomez Ranch Quad

31-6 #234R

1263' FSL + 795' P.W.L.



MESEA

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

