

RECEIVED
Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

95 JUN -9 PM 2:39

5. Lease Designation and Serial No.

SF-078995

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

On or before this date, for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 1263' FSL & 795' FWL
Section 29, T-31-N, R-6-W

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit

8. Well Name and No.

SJ 31-6 #234R

9. API Well No.

30-039-25401

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other As Per NTL-FRA-90-1

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 5/1/95 Time Started: 1030 hrs Time Completed: 1330 hrs.

Hole Size 8-3/4" Casing Size 7", 23#, K-55 New; Casing Set 3112 ft.

Turbo Centralizers at 3109, 2285, 2412, 2522

Spring Type Centralizers 3026, 2856, 2642, 1248, 243

Mud Flush 10 Bbls, Spacer 10 Fresh Water.

Stage 1:

Lead Slurry 500 sx Cl G, 65/35 POZ, 12% Bentonite, 1#/sx cellophane flake

Mud Slurry 12 ppw w/2.21 yield.

Tail Slurry 150 sx Cl G, 1#/sx cellophane flake, 15.8 ppw w/1.15 yield

Stage 2:

Lead Slurry none

Mid Slurry

Tail Slurry none

Volume Cement Circulated 104 Bbls/Sacks Displaced Plug with 122.6 Bbls Fresh Water.

Average Pressure 500 PSI, Average Rate 6 BPM, Bumped Plug with 1700 PSI.

14. I hereby certify that the foregoing is true and correct

Signed L. E. Robinson L. E. Robinson Title Sr. D&P Engineering

Date 7 June 95

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

JUN 12 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE