Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM API	PROVED	
Budget Bureau I	No. 1004-0135	,
Expires: Mar	ch 31. 1993	

		CAPHOS:	Maich 2	1, 1993	
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S	F-	078	3995			

SUNDRY NOTICE	s and	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

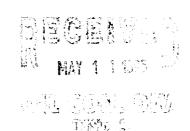
6. If Indian, Allottee or Tribe Name

Use "APPLICATION FOR	PERMIT - " for such proposals	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Y Gas 1111 for a V. V.		San Juan 31-6 Unit
Oil X Gas Other Other		8. Well Name and No.
2. Name of Operator Dhilling Dotnoloum Company		SJ 31-6 U #234R
Phillips Petroleum Company		9. API Well No.
3. Address and Telephone No.	NN 07401 FOE FOO 04F4	30-039-25401
5525 Highway 64, NBU 3004, Fa		10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Det Unit M, 1263' FSL & 795' FWL Section 29, T-31-N, R-6-W	• •	Basin Fruitland Coal 11. County or Parish, State Rio Arriba, NM
12. CHECK APPROPRIATE BOX(s)) TO INDICATE NATURE OF NOTICE, REPORT, (OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
Final Adandonment Nouce	Altering Casing	Conversion to Injection
	X Other Spud report	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	pertinent details, and give pertinent dates, including estimated date of starting call depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drille

4-27-95

or representations as to any matter within its jurisdiction.

MI & RU Big A #23. Spud 12-1/4" hole @ 200 hrs on 4-27-95. Drilled to 280'. Ran 9-5/8" 36#, J-55 casing and set at 274' (KB). Mixed and pumped 150 sxs Class B cement with 1/4#/sx cellophane flake & 3% CaCl2, pumped slurry @ 15.8 wt & 1.15 yield, circ. back to surface 24 sxs. Displaced plug to 248' with 19 bbls formation water. Did not bump plug. Max. pressure 80 psi. WOC - 13 hrs. NU & PT BOPs.



14. I hereby certify that the foregoing is true and correct Signed	Title Envir./Regulatory Engineer	Date 5-5-95
(This space for Federal or State office use)		
Approved by	Title	Date
		- Karresann

* See Instruction on Reverse Side

MAY 09 1999