

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078995

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit

8. Well Name and No.

SJ 31-6 #234R

9. API Well No.

30-039-25401

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 1263' FSL & 795' FWL  
Section 29, T-31-N, R-6-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other 7" Casing Set  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RIH w/8-3/4" bit, drilled thru cement to depth of @ 3120'. RIH w/7" 23#, K-55 LT&C casing & set @ 3112'. RU Dowell to cement. Lead cement - 500 sxs Class G, 65/35 POZ, 12% Bentonite, 1/4#/sx Cellophane flake, 12 ppg w/2.21 yield, pump rate 8 bpm @ 600 psi. Tail cement - 150 sx C1 G, 1/4#/sx cellophane flake, 15.8 ppg w/1.15 yield, rate 6 bpm @ 430 psi, displaced w/122.6 bbls, max. pressure was 1100 psi. Circ. to surface 104 sxs. Bumped plug down & pressured up to 1700 psi. Held good. RD BOPs, set slips & cut off 7" casing. NU BOP's, mud cross, HCR valves, blooie lines, 3" choke manifold, 2" choke lines, RU support equipment for completion. PT casing to 3000 psi, good test.

RECEIVED  
MAY 1 1995  
OIL CO. B. L.  
BOST. R.

14. I hereby certify that the foregoing is true and correct

Signed E. Haseley

Title Envir./Regulatory Engineer

Date 5-5-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 09 1995

\* See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

BY E. Haseley