

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 1264' FSL & 795' FWL
Section 29, T-31-N, R-6-W

5. Lease Designation and Serial No.
SF-078995

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit

8. Well Name and No.

SJ 31-6 Unit #234R

9. API Well No.

30-039-25401

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Off Lease Measurement
Commingling

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Phillips Petroleum plans to add the subject well to the previously approved 31-6 #1 CPD system per the attached map. The 31-6 #1 CPD was approved for off lease measurement/commingling of gas on April 4, 1995.

The tie in line will be pressure tested to 750 psi and held for 4 hours. The well location will have a PESCO 2 MM dehydrator and one 500 bbl water tank. Produced water will be trucked off location and will be disposed in the 31-6 #301 SWD.

- 6-16-95 per Telephone Conversation with Ed Hasely -
1. CURRENT PRODUCTION #234R is 3 mme/d (45 mme/d/m)
 2. ALLOCATION will be IDENTICAL TO OTHER WELLS CONNECTED TO SYSTEM
 3. GAS ANALYSIS will be submitted AS SOON AS WELL IS PLACED ON PRODUCTION

Ray Haque BLM FDO

14. I hereby certify that the foregoing is true and correct

Signed Ed Hasely Ed Hasely

Title Environmental/Regulatory Eng. Date 6-9-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED

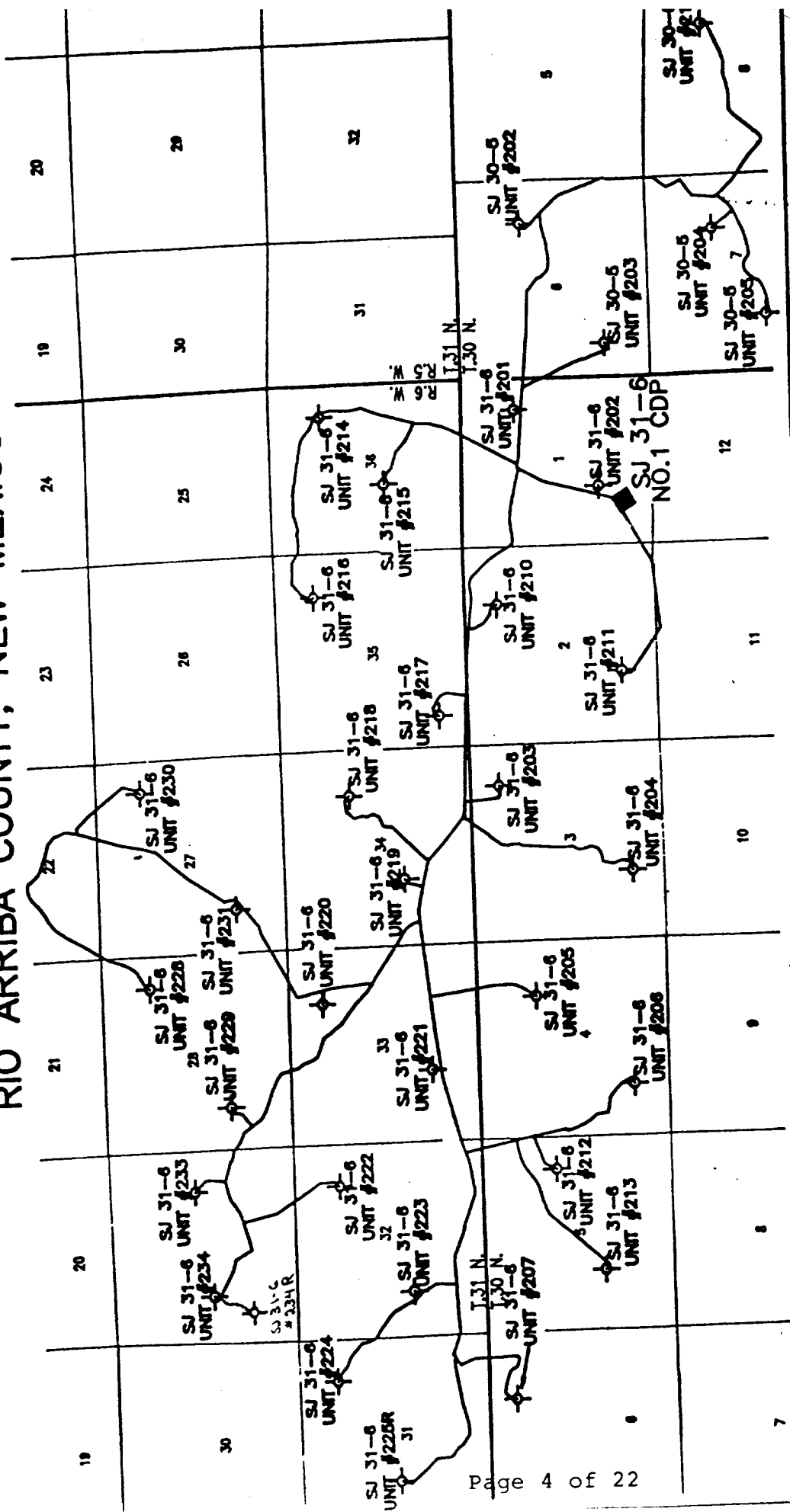
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMCOO

DISTRICT MANAGER

PHILLIPS PETROLEUM CO.
 S.J. 31-6 No.1 C.D.P. GATHERING
 T.31 N., T.30 N., R.6 W., N.M.P.M.,
 T.30 N., R.5 W., N.M.P.M.,
 RIO ARriba COUNTY, NEW MEXICO



Daggett, Inc.
 420 West Elm Street
 FARMINGTON, NEW MEXICO 87401
 (505) 326-1772
 REGISTERED LAND SURVEYOR
 NEW MEXICO No. 8894

