

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 1264' FSL & 795' FWL  
Section 29, T-31-N, R-6-W

5. Lease Designation and Serial No.

SF 078095

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan, 31-6 Unit

8. Well Name and No.

SJ 31-6 #234R

9. API Well No.

30-039-25401

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Required Gas Analysis  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached please find the Gas Analysis as was requested as part of the approval for the Off Lease Measurement Commingling Sundry submitted on 6-9-95 for the abovementioned well.

RECEIVED  
JUL 17 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Ed Haseley*

Title Envir./Regulatory Engineer

Date 6-29-95

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE  
BY *M*



FAIRMINGTON, N.M. 87401  
(505) 325-6622

Analysis No. PPC50001  
Cust. No. 62000-10030

### WELL/LEASE INFORMATION

Company	: PHILLIPS PETROLEUM CO.	Source	:
Well Name	: SAN JUAN 31-6 #234R	Pressure	: 178 PSIG
County	: RIO ARRIBA	Sample Temp.	: 61 DEG.F
State	: NM	Well Flowing	: YES
Location	:	Date Sampled	: 06/23/95
Fld/Formation	: COAL SEAM	Sampled By	: CHARLIE A WELLS
Cust.Stn.No.	: A65039-35	Foreman/Engr	:

Remarks:

### ANALYSIS

COMPONENT	MOLE %	GPM**	B.T.U.*	SP.GR.*
NITROGEN	0.075	0.0000	0.00	0.0007
CO2	3.782	0.0000	0.00	0.0575
METHANE	95.377	0.0000	965.50	0.5283
ETHANE	0.512	0.1363	9.08	0.0053
PROPANE	0.162	0.0444	4.09	0.0025
I-BUTANE	0.025	0.0082	0.81	0.0005
N-BUTANE	0.036	0.0113	1.18	0.0007
I-PENTANE	0.008	0.0029	0.32	0.0002
N-PENTANE	0.005	0.0018	0.20	0.0001
HEXANES	0.018	0.0079	0.93	0.0006
TOTAL	100.000	0.2126	982.11	0.5963

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\* @ 14.65 & 60 DEG. F

COMPRESSIBILITY FACTOR	(1/Z)	1.0021
BTU/CU.FT. (DRY) CORRECTED FOR	(1/Z)	978.8
BTU/CU.FT. (WET) CORRECTED FOR	(1/Z)	961.8
REAL SPECIFIC GRAVITY		0.5973

ANALYSIS RUN AT 14.65 PSIA & 60 DEGREES F

CYLINDER #	: PHILLIPS
CYLINDER PRESSURE	: 157 PSIG
DATE RUN	: 06/26/95
ANALYSIS RUN BY	: CHELLE DURBIN

UNITED STATES  
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SF-078995

6. If Indian, Allottee or Tribe Name

BLM

7. If U.S. or CA. Agreement Designation

San Juan 31-6 Unit

8. Well Name and No.  
SJ 31-6 Unit #234R

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	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Off Lease Measurement</u>
	<u>Commingling</u>
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	<input type="checkbox"/> New Construction
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Phillips Petroleum plans to add the subject well to the previously approved 31-6 #1 CPD system per the attached map. The 31-6 #1 CPD was approved for off lease measurement/commingling of gas on April 4, 1995.

The tie in line will be pressure tested to 750 psi and held for 4 hours. The well location will have a PESCO 2 MM dehydrator and one 500 bbl water tank. Produced water will be trucked off location and will be disposed in the 31-6 #301 SWD.

6-16-95 PER TELEPHONE CONVERSATION WITH ED HASELY.

1. CURRENT PRODUCTION #234R IS 3 mmcf/d (45 mmcf/m)
2. ALLOCATION WILL BE IDENTICAL TO OTHER WELLS CONNECTED TO THE SYSTEM
3. GAS ANALYSIS WILL BE SUBMITTED AS SOON AS WELL IS PLACED ON PRODUCTION

Ray Hagan BLM FDO

14. I hereby certify that the foregoing is true and correct

Signed Ed Hasely Ed Hasely

Title Environmental/Regulatory Eng. Date 6-9-95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

APPROVED

JUN 16 1995

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OPERATOR

DISTRICT MANAGER