

In Lieu of  
Form 316a 5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE		
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-078771
2. Name of Operator NORTHWEST PIPELINE CORP.		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 58900 MS 2M3 SLC UTAH 84158-0900 (801)584-6981		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 845' FSL 1131' FEL SEC. 26, T31N, R6W		8. Well Name and No. ROSA UNIT #5A
		9. API Well No. 30-039-25407
		10. Field and Pool, or Exploratory Area PICTURED CLIFFS/MESAVERDE
		11. County or Parish, State RIO ARRIBA, NEW MEXICO

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

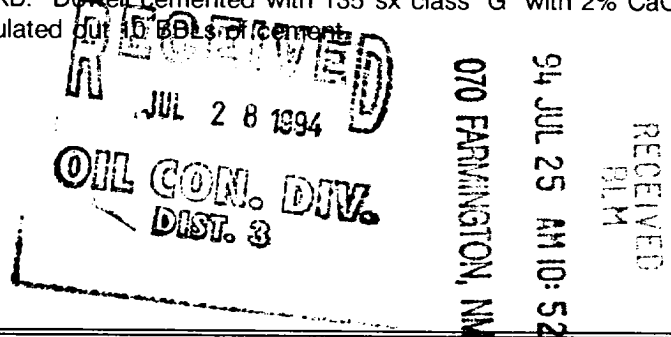
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>DRILLING OPERATIONS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/14/94

MOL & RU. Spudded well at 1400 hours 6-13-94. TD'd surface hole with mud & bit #1 (12 1/4" HTC OSC) at 270'. Ran 6 jts (254.82') of 9-5/8", 36#, K-55, LT&C casing and set at 267' KB. Down cemented with 135 sx class "G" with 2% CaCl2 and 1/4# cello flake/sk. Plug down at 2100 hours 6-13-94. Circulated for 15 bbls of cement.

CONTINUED ON PAGE 2



14. I hereby certify that the foregoing is true and correct

Signed KATHY BARNEY *Kathy Barney* Title SR. OFFICE ASSISTANT Date 07/22/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCU

Sum

6/15/94

Pressure test csg and BOP to 1500# - Held OK.

6/17/94

TD 8-3/4" hole @ 3740'. Condition hole.

6/18/94

Schlumberger ran IES/GR CDL/CNL logs. TIH. TOH LDDP & DC's. Ran 86 jts (3728 ft) 7", 20#, K-55, STC. Set @ 3740'. FC @ 3696'. Dowell cemented with 375 sx (788 cu. ft.) class "G" 65/35 12 1/4# flake. Tail in with 150 sx (204 cu. ft) class "G" 2% gel, 1/4# flake and 2% CaCl. Displaced with 150 BBLs water. Plug down @ 1845 hours 6-17-94. Cement did not circulate. Ran temp survey and found TOC @ 600'.

6/20/94

TD hole with gas and bit #4 (6-1/4", HTC, J-33) @ 6065'. Schlumberger ran GR/IND, SNL/CDL logs.

6/21/94

Ran 56 jts (4-1/2", 10.5, K-55) casing (2448.5"). Landed @ 6065' with float collar @ 6041 and top of liner @ 3617', top marker @ 5400'. Dowell cemented with 30 BBLs gel water and 230 sx (398 cu. ft.) class "G" with 4% gel 6-1/4# coalite/ sk and .05% halad 9. Displaced plug with 65 BBLs water. Plug down @ 0700 hours 6/20/94. Reversed out 20 BBLs of cement. Released rig @ 12:00 pm 6-20-94.