

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use
"APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078771
2. Name of Operator NORTHWEST PIPELINE CORP.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 58900 MS 2M3 SLC UTAH 84158-0900 (801)584-6981	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 845' FSL 1131' FEL SEC. 26, T31N, R6W	8. Well Name and No. ROSA UNIT #5A
	9. API Well No. 30-039-25407
	10. Field and Pool, or Exploratory Area WILDCAT PC/BLANCO MV
	11. County or Parish, State RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>COMPLETION OPERATIONS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/12/94
Moved in and rigged up Drake Rig #26 and circulating equipment. Cleaned out cement to PBTD @ 6042'. RU Petro Wireline and ran CBL from PBTD @ 6038' to 2000'. Had good bond from 6038' to top of liner and to 3200' in 7" csg. RD Petro.

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14. I hereby certify that the foregoing is true and correct

Signed SUSAN GRIGUHN *Susan Griguhn* Title PRODUCTION CLERK Date 11/18/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

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07/13/94
 Pressure tested csg to 3300 PSI for 15 min - Held OK. Perforated the Point Lookout at 5656', 5660', 5664', 5668', 5672', 5676', 5691', 5693', 5706', 5710', 5714', 5718', 5722', 5726', 5732', 5736', 5740', 5744', 5763', 5778', 5780', 5784', 5788', 5796', 5800', 5804', 5808', 5693', 5706', 5710', 5714', 5718', 5722', 5726', 5732', 5736', 5740', 5744', 5763', 5778', 5780', 5784', 5788', 5796', 5800', 5804', 5808', 5827', 5829', 5831', 5869', 5873', 5886', 5888', 5902', 5906', 5910' and 5965'. Total of 38 .36" dia holes. Stimulated Point Lookout with 136,000# 20-40 sand and 3204 BBLs slick water. AIR = 80 BPM, ATP = 1800 PSI, MIR = 84 BPM, MTP = 2800#. ISDP = 330 PSI. O# in 3 mins. Job complete @ 1445 hrs. 7/12/94. RU Petro and perforated Menefee/Cliffhouse interval from 5433', 5435', 5437', 5439', 5459', 5461', 5463', 5472', 5491', 5493', 5495', 5503', 5505', 5531', 5536', 5541', 5543', 5545', 5553', 5555', 5565', 5587', 5596', 5598', 5600', 5603', 5605', 5607', 5611' and 5616'. Total of 30 .36" dia holes. Stimulated Menefee/Cliff House with 81,400# of 20/40 sand and 2068 BBLs slick water. AIR = 55 BPM, ATP = 2400 PSI, MIR = 61 BPM, MTP = 2900#. Job complete @ 2200 hrs. 7/12/94.

07/14/94
 Set 7" wireline set, tbg, RBP @ 3450'. Pressured tested RBP and csg to 3300#, held OK. Perforated PC 3250' - 3270', 3298' - 3326', 3332' - 3338' and 3342' - 3344' with 60 holes. 1 JSPF using 4" carrier and .36 dia charges. Stimulated PC with 123,800# 20 - 40 mesh sand and 359 BBLs x-link gell water in a 60 - 70 quality foam. AIR = 30 BPM, ATP = 3500 PSI. Good breaks throughout job. ISIP = 1260 PSI.

07/23/94
 Set Mountain States Arrowdrill seal bore packer 4-1/2 x 2.688 @ 4,000'.

Mesa Verde: Ran 176 jts (5821') of 1-1/2", 2.9#, J-55 EUE 10rd tubing as follows: 1/2 muleshoe on botton, SN (1.375"ID @ 5815') on top of bottom jt., 55 jts of tbg, 4 unit seal assembly, 119 jts of tubing, 1 (10') 2-1/16" 3.25# J-55 IJ pup and 1 full jt below tubing hanger. Landed @ 5848' KB with 4000# on packer.

07/24/94
Pictured Cliffs: Ran 100 jts (3322') of 1-1/2", 2.9#, J-55 EUE 10rd tubing as follows: orange peeled perf nipple on bottom, SN (1.375"ID @ 3302') on top of bottom jt and 99 jts of tubing. Landed @ 3340' KB.

Rig down and released rig to moveto Rosa Unit #8.