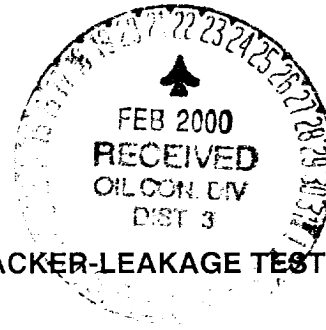


NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE
1000 RIO BRAZO ROAD
AZTEC, NM 87410
PHONE: (505) 334-6175
FAX: (505) 334-6170

Revised 11/16/98



NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 5A

Location of Well: Letter P Sec 26 Twp 31N Rge 6W API # 30-0 39-25407

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	PICTURED CLIFFS	GAS	FLOWING	TUBING
Lower Completion	MESA VERDE	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 2/6/2000	Length of time shut-in 3 Days	SI press. PSIG SICP = 619	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 2/6/2000	Length of time shut-in 5 Days	SI press. PSIG SITP = 233	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 02/06/00				Zone Producing (Upper or Lower): Upper	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
		Csg	Tbg		
2/6/2000	Day 1				Both Zones Shut In
2/7/2000	Day 2	581	528 202		Both Zones Shut In
2/8/2000	Day 3	612	609 211		Both Zones Shut In
2/9/2000	Day 4	619	618 218		Both Zones Shut In
2/10/2000	Day 5	554	562 224		Flow Upper Zone = 636 MCFD
2/11/2000	Day 6	342	451 233		Flow Upper Zone = 946 MCFD

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved FFR 22 2000, 2000
Mexico Oil Conservation Division

ORIGINAL SIGNED BY CHARLIE T. PERREN

By _____
Title DEPUTY OIL & GAS INSPECTOR, DIST. 30

Operator Williams Production Company

By Tracy Ross
Title Production Analyst
Date February 17, 2000