NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

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NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

		NORTHWEST N	EM MEXICO	J PACKER-I	LEAKAGE (ES)		
Opera	ator William:	2 Producti	on Leas	se Name	Rosa	Well No_ <u>13</u>	
Location of	Well:Unit Letter_	L Sec <u>3/</u>	_Twp_ <i>3</i> //	₩ Rge <u>.5 I</u>	VAPI#30-0 3		
	NAME OF RESERVOIR OR POOL		TYPE OF PROD. (Oil or Gas)		METHOD OF PROD (Flow or Art. Lift)). PROD.MEDIUM (Tbg. or Csg.)	
Upper Completion	PICTURES CLIFFS		605		flow	789	
Lower Completion	mesa Varde		60-5		Flow	TRG	
PRE-FLOW SHUT-IN PRESSURE DATA							
Upper Completion	Hour, date shut-in	Length of time shut-in		SI press. Psig	Stabilized? (Yes or No)		
Lower Completion	Hour, date shut-in	Length of time shut-in		SI press. Psig	Stabilized? (Yes or No) 4 £5		
FLOW TEST NO. 1							
Commenced at (hour, date)* /345							
TIME (hour,date)	LAPSED TIME SINCE*	PRESSUF Upper Completion Lo	PROD. ZON TEMP. wer Completion		E	REMARKS	
1035 5-	10 24HR	229	215 71°				
1310 - 5-1	18 48 Hz 40 ma	729	123	67'	•		
Production ra	ate during test						
Oil:BOPD based of			onBbls. inHours(GravGOR	
Gas: MCFPD; Tested thru (Orifice or Meter):							
MID-TEST SHUT-IN PRESSURE DATA							
Upper Completion	Hour, date shut-in	Length of time shut-in		SI press psig	Stabilized? (Yes or No)		
Lower Completion	Hour, date shut-in		Length of time shut-in		SI press. psig	Stabilized? (Yes or No)	