In Lieu of Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

(See other instructions on reverse side)

LEASE DESIGNATION AND LEASE NO. SF-078771

		TON OR RECOL	IDI ETION DEPODT AN	prog. 18	PH 1: 02	6. IF INDIAN, ALLOTT	TEE OR	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 8 PA U 4						7. UNIT AGREEMENT NAME ROSA UNIT (008480)		
b. TYPE O	F COMPLETION:	DEEPEN 🛭 PLU	JG BACK D DIFF.RESVR.	070 FAF	<u>aron, nm</u>	_		
NAME OF OPERATOR 8.						8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #1E		
	S AND TELEPHONE NO			25A - 14.		9. API WELL NO. 30-039-25411		
P.O. BOX 589	000 MS 2M3 SALT LAK	E CITY, UTAH 84158-0			Company Street	10. FIELD AND POOL,	OR WILDCAT	
LOCATI 830' FS At Sur	SL & 830' FEL	ocation clearly and in acco	ordance with any State requirements	_		BASIN DAKOTA 71599		
	production interv	val reported below		1 2 9 1884 ()		11. SEC., T.,R.,M., OR BLOCK AND SURVEY OR AREA SE/4 SE/4 SEC. 11, T31N R6W		
At tot	al depth				DATE ISSUED	12. COUNTY OR PARISH RIO ARRIBA	13. STATE NEW MEXICO	
5. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPLETS (READY TO PRO		18. ELEVATION RT,GR,ETC.)* 6345' GR	S (DK, RKB,	19. ELEVATION CASING 6345'	HEAD	
06/20/94 20. TOTAL DEPTH 3038'	07/01/94	10/08/94 21. PLUG, BACK T 8033'	.D., MD & TVD	22. IF MULTCOMP., HOW MANY MV/DK	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS	
24 PRODUCING I	NTERVAL(S), OF THI	S COMPLETION - TOP	, BOTTOM, NAME (MD AND	TVD) *	->>>>>>>	25. WAS DIRECTIONAL SURVEY MADE YES		
BASIN DAKOTA	7887' TO 7981'					27. WAS WELL CORED NO		
CASED HOLE:	GR/CCL/CBL OPEN	HOLE: IND/GR/CDL/S						
28.	WEIGHT, LB./FT.	DEPTH SET (MD)	SING REPORT (Report all	T	F CEMENT, CEME	ENTING RECORD AMOUNT PULLED		
SIZE/GRADE	32.75#	368'	13-3/4"	240 SX	286 cu.ft.	SURFACE		
10-3/4" H-40	26.4#	3660'	9-7/8"	865 SX	1607 cu.ft.	SURFACE		
7-5/8" K-55 5-1/2" N-80	17#	8038	6-3/4"	415 SX	601 cu.ft.	3030' SURVEY		
	12.00	LINER RECORD		<u> </u>	30.	TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
SIZE	TOP (FED)	Borren (nz)			1-1/2" 2.9#	7945'	6060'	
31. PERFORMATI	ON RECORD (Interva	l, size, and numbe	r)	32.	ACID, SHOT, F	RACTURE, CEMENT SQUEEZ	E, ETC.	
	7887',95',7927',33',39',			DEPTH INT	ERVAL (MD)	AMOUNT AND KIND	OF MATERIAL USED	
	OTAL OF 10 .36" DIA HOLES.			7887'	7981'	102,300# 20/40 SAND	55,586 GALS OF 30# ZIRCONIUM X-LINK IN 60 QUAL FOAM	
33.			PRODUC	TION				
	RST PRODUCTION	PRODUCTION ME	THOD (Flowing, gas lift pump) FLOWING	, pumping-size	and type of	WELL STATUS (PRO	DUCING OR SHUT IN) UTIN	
DATE OF TEST 10/15/94	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD +>++>+>	OIL - BBL.	GAS - MCF 1387	WATER - BBL. 0	GAS-OIL RATIO	
FLOW TUBING PRESS	CASING PRESSURE		24-HOUR RATE	OIL - BBL.	GAS - MCF 5548	WATER · BBL. N/A	OIL GRAVITY-API (CORR.)	
		sed for fuel, vente	ed, etc.)	1	1	TEST WITNESSED BY CHIK CHARLE	EY	
TO BE		GS. SUMMARY OF POP	ROUS ZONES, DEVIATION RE	PORT & WELLBO	RE DIAGRAM.	CCEPTED F	OR RECORD	
36 T haveby			ed information is compl					
	ARK MCCALLISTER 2	Jack Martin	,	ENGINEER		ber 17, 1994 ACT 2	0 1994	
		Additional Data of the control of th	any person knowingly an esentations as to any ma	nd willfully to the term within its	make to any designation.	FARMINGTON 3	district of fice **	

ADA ALAMO 2447 2547 KRITLAND 2547 2647 PROTURED CLIFFS 3205 3510 1EWIS 3510 3510 LEWIS 3510 3510 MANCOS 5525 5442 GREENHORN 7516 7894 GRAKETA 7802 7802 DAKOTA 7872 100 TD 6028 100					
2547' 2947' 3205' 3510' 5529' 5642' 5642' 7616' 7894' 7872' NIA	NACIMIENTO	OMALA OLO	NACIMIENTO	Г ОН	37. SUMMARY OF PO
	SURFACE	2447'		TOP	DROUS ZONES: (Show all i
•		2547'	2547	pressures, and recoveries): MATION TOP BOTTOM DES	mportant zones of porosity
				DESCRIPTION, CONTENTS, ETC.	and contents thereof; cored i
				i	thereof; cored intervals, and all tool open, flowing and shut in
				BAVN	38.
				BWWN	GEOLOGIC MARKERS
				TOP MEASURED DEPTH	Í
				TRUE VERTICAL DEPTH	