

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE
1000 RIO BRAZO ROAD
AZTEC, NM 87410
PHONE: (505) 334-6175
FAX: (505) 334-6170

Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST



Operator: Williams Production Company Lease Name: Rosa Unit Well No. 1E
Location of Well: Letter P Sec 11 Twp 31N Rge 6W API # 30-0 39-25411

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	MESA VERDE	GAS	FLOWING	TUBING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 2/6/2000	Length of time shut-in 5 Days	SI press. PSIG SICP = 224	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 2/6/2000	Length of time shut-in 3 Days	SI press. PSIG SITP = 541	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 02/06/00				Zone Producing (Upper or Lower): Upper	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
		Csg	Tbg		
2/6/2000	Day 1				Both Zones Shut In
2/7/2000	Day 2	211	210	461	Both Zones Shut In
2/8/2000	Day 3	214	212	508	Both Zones Shut In
2/9/2000	Day 4	218	220	541	Both Zones Shut In
2/10/2000	Day 5	224	222	148	Flow Lower Zone = 927 MCFD
2/11/2000	Day 6	224	231	138	Flow Lower Zone = 798 MCFD

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved FEB 22 2000, 2000
Mexico Oil Conservation Division

By ORIGINAL SIGNED BY CHARLIE T. PERREN
Title SENIORITY OIL & GAS INSPECTOR, DIST. #3

Operator Williams Production Company
By Tracy Ross
Title Production Analyst
Date February 17, 2000