

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87508-2088

Submit 3 copies to
Appropriate District Office

DISTRICT 1
POBox 1980, Hobbs, NM 88240
DISTRICT 2
PODrawer DD, Artesia, NM 88210
DISTRICT 3
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-039-25412

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO
DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE
"APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

7. Lease Name or Unit Agreement Name
ROSA UNIT

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator **NORTHWEST PIPELINE CORP.**

8. Well No. **ROSA UNIT #79A**

3. Address of Operator **PO BOX 58900 2M3 SLC, UTAH 84158-0900**

9. Pool Name or Wildcat **PICTURED CLIFFS
MESAVERDE**

4. Well Location

Unit Letter E : 1597 Feet From The NORTH Line and 790 Feet From The EAST Line

Section 22 Township 31N Range 6W NMPM RIO ARRIBA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6272' GR

CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING ☐
OPINIONS ☐
CASING TEST AND GEMENT ☐
JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER DRILLING
OPERATIONS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONTINUED ON PAGE 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kathy Barney TITLE SR. OFFICE ASSISTANT

DATE July 28, 1994

TYPE OR PRINT NAME KATHY BARNEY

TELEPHONE NO. (801) 584-6361

(This space for State Use)

APPROVED BY Charles Sholes TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE AUG - 1 1994

CONDITIONS OF APPROVAL, IF ANY:

7/3/94

MOL & RU. Spud 12-1/4" surface hole at 1645 hrs. 7/2/94. TD'd surface hole w/ spud mud & bit #1 (12-1/4" HTC OSC) @ 519'. Ran 12 jts (498.58') of 9-5/8", 36#, K-55, LT&C, CF&I casing and set @ 513' KB. Insert float @ 470' KB. Dowell preceded cement w/ 25 bbls of water, then cemented w/ 265 sx (315 cu ft) of Class "G" w/ 3% CaCl₂ and 1/4# cello-flake/sk. Displaced with 37 bbls water and plug down @ 0500 hrs 7/3/94. Circ 20 bbls of cement to surface.

7/4/94

Pressure test to 1500# held ok.

7/7/94

TD'd intermediate hole @ 3605' with mud and bit #4 (8-3/4", HTC, J11C).

7/8/94

Schlumberger ran IES/GR & CDL/CNL logs. Ran 80 jts (3592.72') of 7", 20#, K-55, ST&C, Smls csg. Set @ 3605' KB. FC 3558 KB. Dowell preceded cmt w/ 30 bbls of water then 430 sx (903 cu ft) of class "G" 65/35 poz, w/ 12% gel and 1/4# cello-flake/sk. Tailed w/ 150 sx (204 cu ft), class "G" w/ 2% gel, 1/4# cello-flake/sk and 2% CaCl₂. Displaced with 143 bbls water. Circulated 10 bbls of cmt. Plug down at 1930 hrs.

7/9/94

Pressure tested 7" casing to 1500#, held OK.

7/10/94

TD well with gas and bit #5 (6-1/4", HTC, J-33) @ 5975'.

7/11/94

Schlumberger ran IES/GR and CDL/SNL logs. TIH to LDDP and DC. Ran 68 jts (2467.47') of 4-1/2", 10.5#, K-55, ST&C USS SMLS casing and set at 5984' KB. Float at 5959' marker joint at 5390' and liner top at 3517' KB. Dowell preceded cement with 40 BBLs of gel water then 235 sx (407 cu. ft.) of class "G" with 4% gel, 6-1/4# gilsonite/sk and 0.5% fluid loss. Displaced with 64 BBLs. Plug down at 1645 hours 7-10-94. Reversed out 2 BBLs of cement. Rig released at 2300 hours 7-10-94.