

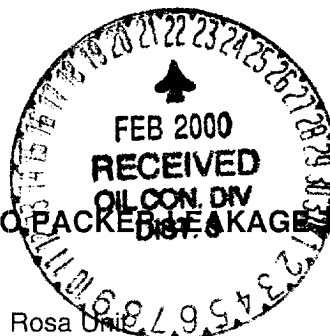
NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE
1000 RIO BRAZO ROAD
AZTEC, NM 87410
PHONE: (505) 334-6175
FAX: (505) 334-6170

Revised 11/16/98

NORTHWEST NEW MEXICO OIL & GAS LEASE



Operator: Williams Production Company Lease Name: Rosa Unit Well No. 79A

Location of Well: Letter E Sec 22 Twp 31N Rge 6W API # 30-0 39-25412

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	PICTURED CLIFFS	GAS	FLOWING	TUBING
Lower Completion	MESA VERDE	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 2/6/2000	Length of time shut-in 3 Days	SI press. PSIG SICP = 686	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 2/6/2000	Length of time shut-in 5 Days	SI press. PSIG SITP = 372	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 02/06/00				Zone Producing (Upper or Lower): Upper	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
		Csg	Tbg		
2/6/2000	Day 1				Both Zones Shut In
2/7/2000	Day 2	638	508	344	Both Zones Shut In
2/8/2000	Day 3	647	532	352	Both Zones Shut In
2/9/2000	Day 4	686	559	358	Both Zones Shut In
2/10/2000	Day 5	351	138	361	Flow Upper Zone = 363 MCFD
2/11/2000	Day 6	331	102	372	Flow Upper Zone = 246 MCFD

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

FEB 22 2000

Approved _____, 2000
Mexico Oil Conservation Division

ORIGINAL SIGNED BY CHARLIE T. PERREN

By _____
Title **DEPUTY OIL & GAS INSPECTOR, DIST. 6**

Operator Williams Production Company

By Tracy Ross

Title Production Analyst

Date February 17, 2000