District I

PO Bex 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-9719

District [[]

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

WILLIAMS PRODUCTION COMPANY P.O. BOX 58900 SALT LAKE CITY, UTAH 84158-0900 CHEFFECTIVE DATE: H175 1/295 API Number 3003925425 Poel Name Property Code Property Code Property Name ROSA UNIT Surface Location or let no. Section Tewnship Section Section Tewnship Section Tewnship Source Section Section Tewnship Source Section Section Tewnship Source Section S				EQUEST	Operator	name and Address	AND	AUTHO	RIZATI	UN T	TRANSPOR			
SALT LAKE CITY, UTAH 84158-0900 The Name 10097925425 The Name 10	WILLIAMS PRODUCTION COMPA									Y OGRID Number				
**Produced Water **Produced W												Reason for Filing Cold A.D.		
### AND COMPANY CASE CONTROLLAND STREET CONTROL		API NE	umber	SA	LILAKE	CITY, UT	AH 84				C	H EFFECTIVE DA	TE: 11135 1/2/95	
Froit Name of Surface Location For the Surf	3003925425									ţ.				
**Surface Location **Formation Rouge Lacklo Fore from the Next-Second Line Next Press that Eart West line County **If Bottom Hole Location **County Hole Location **If Bottom Hole Location **County Hole Location **If Bottom Hole Location **County Hole Location **Count	<u>1</u> 5-	ig U Leberti	Cede	077				Property Name						
Section Towards and Sectio			ice L					ROSA UNI	r —				#142	
South Sout	r let ne.	Section			Range	Let.ldn	Feet fre	om the	Nerth/Ser	th Line	Feet from the	Fast/West Has		
** Footborn Hole Location ** In an ison is Section ** Termining ** Execute Date ** Predicting Method Code ** Case Connection Date ** Case Transporters ** Transporter Name ** Address ** Addr		15		31N	96W			116				Near mile	RIO ARRIBA	
The Code "Producing Method Code " Cas Consection Date " C-129 Format Number " C-129 Effective Date " C-129 Experience Date " Dat					ion			10	<u> </u>	٦	13/3	L W		
Oil and Gas Transporters Supporte OGED Transporter Name Address Address	or lot ne.	Section	0 11	Tewnship	Range	Let Idn	Feet fr	om the	the North/So		Feet from the	Rast/West line	County	
Oil and Gas Transporters Separate CoRD Transporter Name FOD FOD ULSTR Leastine and Description AN 15 31N 64W FOD ULSTR Separate FOD FOD ULSTR Separate FOD FOD ULSTR Separate FOD FOD FOD ULSTR Separate FOD FOD FOD ULSTR Leastine FOD FOD FOD ULSTR Leastine FOD FOD FOD FOD ULSTR Leastine FOD FOD FOD FOD ULSTR Leastine FOD FOD FOD FOD FOD FOD FOD FO	Lec Cede	13	Produci	ing Method Cod	le ¹⁴ Ga	s Connection Date		¹⁵ C-120 Perm	dt Norma		¥ =			
Produced Water Top ULSTR Leasing and Address See 19 1178 St. SUTTS 598 BEST CARRY WILLIAMS FIRED SERVICES 4 19178 St. SUTTS 598 BEST CARRY WILLIAMS FIRED SERVICES TO STATE CARRY WILLIAMS FIRED SERVICES TO STATE CARRY WILLIAMS FIRED SERVICES TO BOX 5898 SANT LAKE CITY UTAIL MISS 6998 SCOTT SDA 1 2 2 9 9 SPOD ULSTR Leasing and Description TO DUSTR Leasing and Description Top The French Completion Data Spod Date	F	<u> </u>					1		at Number		" C-129 Effective Da	ite 17	C-129 Expiration Date	
POD "OG "POD ULSTR Leastine and Description Descriptio	Oil an	d Ga	s Tra	ansporter			_ '							
### POD ULSTR Lecution and Description Produced Water		/	<u> </u>		and Address		T	²⁶ PO	D	²¹ O/G				
WELLANS FELD SERVICES ATTIGUEDNA BITTON PO BOX 55999 SALT LAKE CITY UTAIL SLISS 4009 ALT LAKE CITY UTAIL SLISS 4009 SALT LAKE	408471 /	,	GAR	Y WILLIAMS I	ENERGY			2812916		0				
### WILLAND FIELD SERVICES ATTRIGUENA BITTON FO BOX 58999 FAAT LAKE CITY UTAH BISS-20090 FO BOX 58999 FOOD 12 USS 1 1 2 USS 2 1 1 2 USS 2 1 1 3 USS 2 1 USS 2 1 1 3 USS 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			310 11 DENV	7UH ST. SUTTE VER CO 80242	5300				<i>F</i>					
Produced Water FOB 25 SCUTISDAL AZ 267 SCUTISDAL AZ 267 SCUTISDAL AZ 267 SCUTISDAL AZ 267 Produced Water FOB 25 S	025244	888888	WILL	LAMS FIELD S	SERVICES			28129	17	G				
Produced Water FOD 918 Vell Completion Data Spond Date Ready			POB	OX 58900					1					
Produced Water "OD "Pod ULSTR Lecation and Description "Pod ULSTR Lecation and Description and Description "Pod ULSTR Lecation and Description "Pod ULSTR	.) (1				10 V							
Produced Water "OD 2918 Vell Completion Data "Spend Date "Spend Date "Casing & Tubing Size "Casing & Tubing Size "Casing & Tubing Size "Dupth Set "Sacks Cement "Sacks Cement "One New Oil "Gas Delivery Date "Test Data "Dupth Set "Test Data "Date New Oil "Gas Delivery Date "Test Data "One New Oil "Gas Delivery Date "Test Date "Code, Fressure "Code, Fressure "Code Size "Oil CONSERVATION DIVISION Approved by: Title: SR OFFICE ASSISTANT December 14, 1994 Phone: (801584-7684) Approval Date: APPR 13 1995	1	00000000	GI	ALL EL	: F I I I I I I	1 7 C U Q	N I							
Produced Water "FOD ULSTR Location and Description 2918 Well Completion Data "Spend Date "Ready Date "Caring & Tobing Size "Depth Set "Depth Set "Sacks Cement "Seeks Cement "Seeks Cement "Test Data "Date New Off "Tobe Pressure "Choke Size "Off "Off "Water "Gas "Off "Test Method chy certify that the rules of the Off Conservation Division have been compiled with and a information offen above is true and complete, to the best of my knowledge and bellof. Test "SR. OFFICE ASSISTANT December 14, 1994 Phone: (801)584-7664 Approval Date: APR 1 3 1995			١	. () , () 1	. υυλ ΙΔί . Α	26	7						N E N	
Produced Water "FOD ULSTR Lecation and Description "FOD ULSTR Lecation and Description "Population Data "Spend Date "Rendy Date "To "To "PHTD "Perforations "A Hole Size "Casing & Tubing Size "Dopth Set "Sacks Cement "Sacks Cement "Sacks Cement "Sacks Cement "Sacks Cement "Total Length "Total Length "Total Length "Total Length "Total Length "Total Method			31	001700	· ············ ····							<u> </u>		
2918 Well Completion Data "Spend Date											8 <u>.</u>	ANG 13'	395 D	
Well Completion Data "Speed Date "Ready Date "Casing & Tubing Size "Depth Set "Sacks Cement "Speed Date "Casing & Tubing Size "Depth Set "Sacks Cement "Sacks Cement Well Test Data "Date New Off "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure "Cheke Size "Off "Water "Gas "AOF "Test Method by certify that the rules of the Off Conservation Division have been compiled with and information of the above is true and complete, to the best of my knowledge and belief. SR. OFFICE ASSISTANT December 14, 1994 Phone: (881)584-7864 B is a change of operator fill in the OCRID number of the set.	Produc	ed W	ater			·							- Februaria	
Well Completion Data "Sped Date "Ready Date "Ready Date "To Depth Set "PETD "Ferferations "Hole Size "Cading & Tubing Size "Depth Set "Sacks Cement "Cag. Fressure "Cag. Fre		POD						² POD U	LSTR Locat	on and Des	cription		<u> 274Wo </u>	
" Hale Size " Casing & Tubing Size " Depth Set " Sacks Cement Well Test Data " Date New Oil " Gas Delivery Date " Test Date " Test Length " Top, Pressure " Cag, Pressure " Cheke Size " Oil " Water " Gas " AOF " Test Method be information of the Oil Conservation Division have been compiled with and to information of the oil conservation Division have been compiled with and to information of the Oil Conservation Division have been compiled with and to information of the Oil Conservation Division have been compiled with and to information of the Oil Conservation Division have been compiled with and to information of the Oil Conservation Division have been compiled with and to information of the Oil Conservation Division have been compiled with and to information of the Oil Conservation Division have been compiled with and to information of the Oil Conservation Division have been compiled with and to information of the Oil Conservation Division have been compiled with and to information of the Oil Conservation Division have been compiled with and to information of the Oil Conservation Division have been compiled with and to information of the Oil Conservation Division have been compiled with and the oil Conservation Division have been compiled with and the oil Conservation Division have been compiled with and the oil Conservation Division have been compiled with and the oil Conservation Division have been compiled with and the oil Conservation Division have been compiled with and the oil Conservation Division have been compiled with and the oil Conservation Division have been compiled with and the oil Conservation Division have been compiled with and the oil Conservation Division have been compiled with and the oil Conservation Division have been compiled with and the oil Conservation Division have been compiled with and the oil Conservation Division have been compiled with and the oil Conservation Division have been compiled with and the oil Conservation Division have been compiled with and the oil Conservation D		mnle	tion	Data									·	
"Hele Size "Casing & Tubing Size "Depth Set "Sacks Cement Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Top. Pressure "Cap. Pre			tion .	Data	24 Ready Dat	e		27 TD			2 DEFEN			
Well Test Data Date New Oil Gas Delivery Date Test Date Test Date Test Length Tog. Pressure Convict that the rules of the Oil Conservation Division have been compiled with and information of the Oil Conservation Division have been compiled with and information of the Oil Conservation Division have been compiled with and information of the Oil Conservation Division have been compiled with and information of the Oil Conservation Division have been compiled with and information of the Oil Conservation Division have been compiled with and information of the Oil Conservation Division have been compiled with and information of the Oil Conservation Division have been compiled with and information of the Oil Conservation Division have been compiled with and information of the Oil Conservation Division have been compiled with and information of the Oil Conservation Division have been compiled with and information of the Oil Conservation Division have been compiled with and information of the Oil Conservation Division have been compiled with and information of the Oil Conservation Division have been compiled with and information of the Oil Conservation Division have been compiled with and information of the Oil Conservation Division have been compiled with and information of the Oil Conservation Division have been compiled with and information of the Oil Conservation Division have been compiled with and information of the Oil Conservation Division have been compiled with and information of the Oil Conservation Division have been compiled with and information of the Oil Conservation Division have been compiled with and information of the Oil Conservation Division have been compiled with and information of the Oil Conservation Division have been compiled with and information of the Oil Conservation Division have been compiled with and information of the Oil Conservation Division have been compiled with and information of the Oil Conservation Division have been compiled with and information of the Oil Conservation Di											LBID		" Perforations	
"Cheke Size "Oil "Water "Gas "AOF "Test Length "Tog. Pressure "Cag. Pressure "Cheke Size "Oil "Water "Gas "AOF "Test Method "Test Metho	³⁴ Hole Stze				31	Casing & Tubing S		32	Depth Set		33 Saci	as Cement		
"Cheke Size "Oil "Water "Gas "AOF "Test Length "Tog. Pressure "Cag. Pressure "Cheke Size "Oil "Water "Gas "AOF "Test Method "Test Metho						·			· · · · · · · · · · · · · · · · · · ·					
Date New Off Size "Off Off Off Conservation Division have been compiled with and information of a name: CONNIE LAMBERT Title: SR. OFFICE ASSISTANT December 14, 1994 Phone: (801)584-7084 " Test Date "Test Length "Tog. Pressure "Cag. Pressure "C					-									
Date New Off Size "Off Off Off Conservation Division have been compiled with and information of a name: CONNIE LAMBERT Title: SR. OFFICE ASSISTANT December 14, 1994 Phone: (801)584-7084 " Test Date "Test Length "Tog. Pressure "Cag. Pressure "C										<u> </u>				
"Cheke Size "Oil "Water "Gas "AOF "Test Method eby certify that the rules of the Oil Conservation Division have been compiled with and information of a hove is true and complete to the best of my knowledge and belief. Title: SR. OFFICE ASSISTANT December 14, 1994 Phone: (801)584-7084 Test Length "Test Length "Tog. Pressure "Cag. Pressure "Cag. Pressure "Cag. Pressure "AOF "AOF "AOF "AOF "APPRISOR DIVISION Approved by: "Title: "Title: "Test Length "AOF "AOF "AOF "APPRISOR DISTRICT #3 Approval Date:	Well Te	st Da	ata								<u>-</u>			
** Cheke Size OII ** Water OGAS ** AOF ** Test Method eby certify that the rules of the Oil Conservation Division have been compiled with and complete to the best of my knowledge and belief. The Conservation Division have been compiled with and provide above is true and complete to the best of my knowledge and belief. Approved by: Title: SR. OFFICE ASSISTANT Approval Date: December 14, 1994 Phone: (801)584-7084 APR 1 3 1995	Date Ne	w Off		35 Gas Del	ivery Date	3 Test	Date		37 Test Length		3 Tbg. Press	ure	" Csg. Pressure	
eby certify that the rules of the Oil Conservation Division have been compiled with and a information of a bove is true and complete to the best of my knowledge and belief. Iname: CONNIE LAMBERT SR. OFFICE ASSISTANT December 14, 1994 Phone: (801)584-7084 Approval Date: APR 1 3 1995	4 Cheke	Size		41	<u></u>								•	
Title: SR. OFFICE ASSISTANT December 14, 1994 Phone: (801)584-7084 Approved by: Title: Approval Date: Approval Date: APR 13 1995					ОШ	" Wa	ter		4 Gas		" AOF		45 Test Method	
Title: SR. OFFICE ASSISTANT December 14, 1994 Phone: (801)584-7084 Approval Date: OIL CONSERVATION DIVISION Approval by: Title: SUPERVISOR DISTRICT #3 Approval Date:	by certify t	hat the r	rules of	the Oil Conserv	ation Division b	ive been complied i	with and							
name: CONNIE LAMBERT SR. OFFICE ASSISTANT Approval Date: December 14, 1994 Phone: (801)584-7064 APR 1 3 1995	re:	u given s	above 15	true and compl	ete to the best of	my knowledge and	i belief.	Approved b		oir co	NSERVATIO	N DIVISIO	N	
SR. OFFICE ASSISTANT December 14, 1994 Phone: (801)584-7064 Approval Date: APR 1 3 1995	name: C				me	1			· .			e		
December 14, 1994 Phone: (801)584-7084 APR 1 3 1995										SUF	PERVISOR	DISTRIC	T #3	
a is a change of operator fill in the OCRID number and any of the								Approval D	ate:					
IS A CHARGE OF OPERATOR III In the OGRID number and name of the previous operator IWEST PIPELINE CORPORATION #016189					<u></u>						APR I	3 199 5		
	WEST PIP	ELINE	corpo	in the OGRID PRATION #0161	number and nar	ne of the previous	perater							
A LEXTURE A MOPENIA MODERNA		rrevi	ош Оре	rator Signature				Printed	Name			Title	Date	