

In Lieu of  
Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use  
"APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078771
2. Name of Operator NORTHWEST PIPELINE CORP.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 58900 MS 2M3 SLC UTAH 84158-0900 (801)584-6981	7. If Unit or CA, Agreement Designation 892000587 O
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 963' FNL 1184' FWL SEC. 26, T31N, R6W	8. Well Name and No. ROSA UNIT #8A
	9. API Well No. 30-039-25430
	10. Field and Pool, or Exploratory Area PICTURED CLIFFS/MESAVERDE
	11. County or Parish, State RIO ARRIBA, NEW MEXICO

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>DRILLING OPERATIONS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/3/94

MOL & RU. Spud 12-1/4" surface hole at 1230 hrs. 7/2/94. To surface hole @ 265'. Ran 6 jts (241.1') of 9-5/8", 36#, K-55, LT&C, CF&I casing and set @ 253' KB. Dowell preceded cement w/ 25 bbls of water, then cemented w/ 150 sx ( 177 cu ft) of C1 "G" w/ 3% CaCl2 and 1/4# cello-flake/sk. Displaced plug w/ 19 bbls. Plug down @ 2245 hours 7/2/94. Circ 10 bbls of cement to surface WOC.

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RECEIVED  
AUG - 5 1994  
OIL CON. DIV.  
DIST. 3

070 FARMINGTON, NM  
94 AUG - 1 PM 1:59

RECEIVED  
PLM

14. I hereby certify that the foregoing is true and correct

Signed KATHY BARNEY

*Kathy Barney*

Title

SR. OFFICE ASSISTANT

Date 07/28/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

WOOD

5mm

7/4/94

Pressure test BOP and csg to 1500#, held ok.

7/6/94

TD'd 8-3/4" hole with mud and bit #3 (8-3/4" HTC, J11C) @ 3585'.

7/7/94

Schlumberger ran IES/GR & CDL/CNL logs. Ran 83 jts (3572.29') of 7", 20#, K55, ST & C casing and set @ 3584' KB. Float at 3542' KB. Dowell cemented w/ 400 sx (840 cuft) of class "G", 65/35 POZ w/ 12% gel, and 1/4# cello-flake/sk. Tailed w/ 150 sx (204 cuft) of class "G" w/ 2% gel, 1/4# cello-flake/sk and 2% CaCl<sub>2</sub>. Displaced plug w/ 143 bbls. Plug down at 2130 hrs. Circ 5 bbls of cement to surface. Pressure test BOP & casing to 1500#.

7/9/94

TD well at 5955' with bit #4 (6-1/4", HTC, J-33). Schlumberger ran IES/GR and CDL/SNL Logs.

7/10/94

Ran 64 jts (2471.62') of 4-1/2", 10.5, K-55, ST&C casing and set at 5955' KB. Float collar @ 5932', marker joint @ 5476' and liner top at 3485' KB. Dowell cemented with 235 sx (407 cu. ft.) of class "G" with 4% gel, 6-1/4# gilsonite/sk and 0.5% fluid loss. Preceded cement with 40 BBLs of gel water. Displace plug with 65 BBLs. Plug down at 1400 hours 7-9-94. Circulated 18 BBLs of cement. Rig released at 1800 hours 7-9-94.