NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE 1000 RIO BRAZO ROAD AZTEC, NM 87410 PHONE: (505) 334-6175

FAX: (505) 334-6170

Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator:	Williams Production Company Lease Name: Rosa Unit					Well No. 18A	
Location of	Well: Letter P	Sec 22	-	Twp_31N_	Rge 6W	API # <u>30-039-25436</u>	
			_		_		
	NAME OF RESERVIOR OR POOL		TY	PE OF PROD.	METHOD OF PROD.	PROD. MEDIUM	
				(Oil or Gas)	(Flow or Art. Lift)	(Tbg. Or Csg.)	
Upper	DIOTUDES OFFE				= 0.4		
Completion	PICTURED CLIFFS			GAS	FLOWING	TUBING	
Lower	MEGALVEDDE			0.4.0	FLOWING	TUDING	
Completion	MESA VERDE		GAS		FLOWING	TUBING	
PRE-FLOW SHUT-IN PRESSURE DATA							
Upper	Hour, date shut-in			gth of time shut-in	SI press. PSIG	Stablized? (Yes or No)	
Completion	3/19/2000			3 Days	SICP = 674	Yes	
Lower	Hour, date shut-in		Lenç	gth of time shut-in	SI press. PSIG	Stablized? (Yes or No)	
Completion	3/19/2000		<u></u>	5 Days	SITP = 226	Yes	
FLOW TEST NO. 1							
Commenced at (hour, date)* 03/19/00 Zon					Zone Producing (Upp	er or Lower): Upper	
TIME	LAPSED TIME	PRE		E	PROD. ZONE		
(hour,date)	SINCE*	Upper Completion		Lower Completion	TEMP.	REMARKS	
_		Csg T	bg	Tbg			
3/19/2000	Day 1					Both Zones Shut In	
3/20/2000	Day 2	· · · · · · · · · · · · · · · · · · ·	10	201		Both Zones Shut In	
3/21/2000	Day 3		48	221		Both Zones Shut In	
3/22/2000	Day 4		72	226		Both Zones Shut In	
3/23/2000	Day 5		86	228		Flow Upper Zone = 1056 MCFD	
3/24/2000	Day 6	390 1	41	243		Flow Upper Zone = 616 MCFD	
Production rate during test							
Oil:	BOPD based on			Bbls in	Hours	Gravity	
Gas:	MCFPD; Tested thru (Orfice or Meter):					GOR	
I hereby certify that the information herein contained is true & complete to the best of my knowledge.							
Approved Approved Operator Williams Production Company Mexico Oil Conservation Division Pure Trace Poss							
By Title					racy Ross roduction Analyst		
Title Date April 19, 2000							