UNITED STATES DEPARTMENT OF THE INTERIOR RUREAU OF 1-AND MANAGEMENT.

RECEIVED BLM

BUREAU OF LAND MANAGEMENT SHOWN -6 AM 9: 46

	30-039-2543°	
	APPLICATION FOR PERMIT TO DRILL, DEEPE	N, OR PLUG BACK 070 FASMINGTON, NM
1a.	Type of Work	5. Lease Number
ıa.	DRILL STAR	SF-078888
1b.	Type of Well	6. If Indian, All. or Tribe
ID.	GAS JUL A GEN	o. Il llidian, All. of Tribe
		<i>'</i> /
2.	Operator MERIDIAN OIL 14538	7. Unit Agreement Name
	MERIDIAN OIL	Rosa Unit
	14531	NOSA OHIC
3.	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	7440 Rosa Unit
		9. Well Number
	(505) 326-9700	342 🗸
4.	Location of Well	10. Field, Pool, Wildcat
	765'FNL, 2595'FEL	7/629 Basin Fruitland Coal
		11 Sec., Twn, Rge, Mer.
	Latitude 36° 55' 08", Longitude 107° 13' 24"	Sec 11, T-31-N,R-4-W
		NMPM
14.	Distance in Miles from Nearest Town	12. County 13. State
14.	18 miles to Gobernador	12. County 13. State Rio Arriba NM
	10 MITES CO GODELMAGOI	KIO AIIIDA MM
15.	Distance from Proposed Location to Nearest Property or Lease	Line
	765'	
16.	Acres in Lease	17. Acres Assigned to Well
		320 E/2
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl. 2500'	, or Applied for on this Lease
19.	Proposed Depth	20. Rotary or Cable Tools
	4140'	Rotary
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	7406'GR	3rd quarter 1994
		Santa Sanan Francis Alexandra
23.	Proposed Casing and Cementing Program	DRILLING OPERATIONS AUTHORIZED ARE
	See Operations Plan attached This action is subject to technical and	SUBJECT TO COMPLIANCE WITH ATTACHE
	procedural review pursuant to 43 CFR 3168.3	"GENERAL REQUIREMENTS".
	and appeal pursuant to 49 CFR/3/85.4.	
24.	Authorized by:	6/1/94
_7.	Regional Drilling Engineer	Date
	ADDDOVAL D	DATE
PERM	MIT NO APPROVAL D	DATE
ΔPPR	ROVED BY TITLE	DATE
• • •		
X := 1		APPROVED
	aeological Report submitted	AS AMENDED
	tened and Endangered Species Report submitted :: This format is issued in lieu of U.S. BLM Form 3160-3	
NOIL		JUI 12 1994

Holde-109 For NSLE

DISTRICT MANAGER

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

RECEIVED

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION PO Box 2088

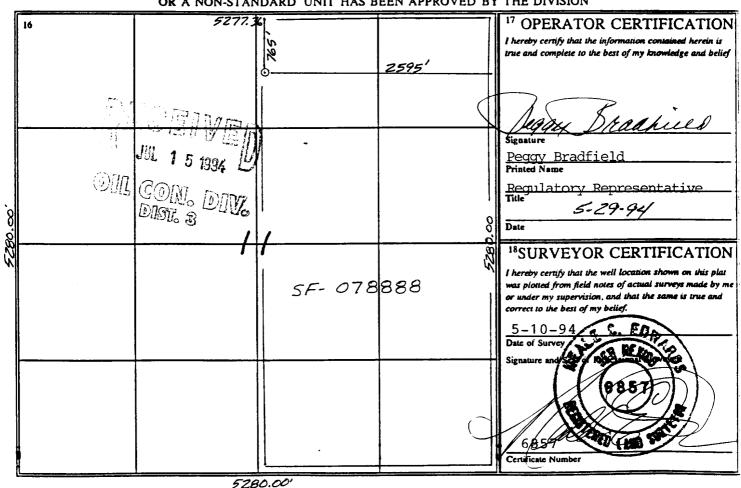
BL Submit to Appropriate District Office State Lease - 4 Copies

Santa Fe, NM 87504-2088 94, JUN -6 AM 9: 46 Fee Lease - 3 Copies

070 FARMINGTON, NM AMENDED REPORT

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
<u></u>	1.11	31 N.		tom Hol	765	North If Different Fro	2595	East	Rio Arri	
UL or lot no.	Section 1 1	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
	1	1 =		,		e Location	T = -	1 n		
14538 Me			eridi	an Oil		<u> </u>			7406'	
'OGRID No.				¹ Operator Nume					'Elevation	
7440			:	Rosa Unit					342	
⁴ Property Code				3 Property Name					* Well Number	
30-039- <i>2543</i> 7			7	71629	E	Basin Fruitland Coal				
•	API Number				•	³ Pool Name				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATIONS PLAN

Well Name:

Rosa Unit #342

Location:

765'FNL, 2595'FEL, Section 11, T-31-N, R-4-W

Rio Arriba County, New Mexico Latitude 36° 27' 20", Longitude 107° 45' 45"

Formation:

Basin Fruitland Coal

Elevation: 7046'GL

Formation:	Top	Bottom	Contents
Surface	San Jose	3410'	
Ojo Alamo	3410'	3535'	aquifer
Kirtland	3535'	3865'	-
Fruitland	3865'	4001'	gas
Fruitland Coal	3947'	3991'	gas
Pictured Cliffs	4001'		-
Total Depth	4140'		

Logging Program: Dens/Neut/GL; Dens/GR; Micro/GR: 3000-TD

Ind/GR/SP: surface-TD

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-8.9	40-50	no control
200-4140'	Non-dispersed	8.4-9.5	30-60	no control

Casing Program:

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4" 7 7/8"	0 - 200' 0 - 4140'	8 5/8" 4 1/2"	24.0# 10.5#	
Tubing Program:	0 - 4140'	2 3/8"	4.7#	J-55

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Two centralizers run every 3rd joint to the base of the Ojo Alamo @ 3535'. Two turbolizing type centralizers one below and one into the base of the Ojo Alamo @ 3535'. Standard centralizers thereafter every fourth joint up to the base of the surface

Wellhead Equipment: 8 5/8" x 4 1/2" x 2 3/8" x 11" 2000 psi xmas tree assembly.

