

10-1000-2
(November 1983)
(Formerly 9-2331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078771

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

855' FSL x 1790' FWL

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

99Y

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Undes. Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SE/SW Sec. 26 T31N R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6436' GR

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SEP 05 1984

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Amoco Production Company requests approval to repair the subject well according to
the attached procedure.

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SEP 14 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By
D.D. Lawson

TITLE

District
Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE August 31, 1984

SEP 12 1984

Stan McKee

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT COMPLETION
PROCEDURE

Date: 8-29-84

WELL NAME: Rosa 99 Y FIELD: BASIN

LOCATION: 855' FSL x 1790' FWL x SEC 26 FORMATION(S):

T-31N x R6W x Rio Arriba Co. NM

ELEVATIONS: KB: 6449' TD: 8086' PBD: 8090'

CASINGS: 13.375" 48# H-40 CSA 396'

4.50" 11.6# N-80 CSA 8139'

LOGS: SP, GR, DIL, FDC, CNL

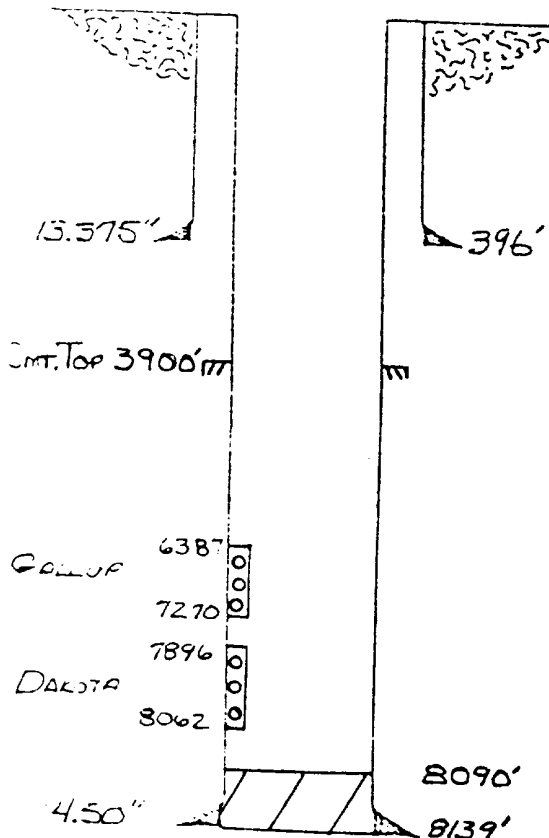
DV TOOL SET AT: 6101'

TKA TWE GOM MCH RWO 5/PERMITTING DESK 2DF ENGR FILE
DHS RSH BVD BWS

WELLSORE SKETCH

PROCEDURE

REPAIR - Cmt CSG ≈ 3900' - SURFACE



- 1) FOLLOWING CLEANUP OF THE GALLUP STIMULATION AND PRIOR TO RUNNING PROD. EQUIPMENT ON THIS WELL, SET WIRELINE SET TBC RETRIEVABLE BP. @ 4200'. x CAP W/ 10' SAND
- 2) PRESSURE TEST CSG x PLUG TO 5000 PSI.
- 3) PERFORATE 4 JS @ 3880' (ABOVE CMT TOP) x ESTABLISH CIRCULATION THROUGH PERFS.
- 4) SET CMT. RET. 3860' (ABOVE PERFS)
- 5) T/H w/ TBC. x STING INTO CMT. RET x PUMP. 700 SX CLASS B 50:50 POZ W/ 2% GEL x 2% CaCl₂.
- 6) IF CMT. IS CIRCULATED TO SURFACE ST. OVERNIGHT & GO TO STEP # 7. IF CMT. IS NOT CIRCULATED TO SURF. GO TO STEP # 10.

DISTRICT MANAGER [Signature]

DISTRICT ENGINEER TKA

DISTRICT DRILLING SUPERVISOR

ENGINEER B. W. Salzman

8-29-84

ROSA UNIT No. 99 Y

Pg 2/2

- 7) TOH w/ TBG. TIH w/ MILL x TBG x DRILL OUT GMT. RET.
x CLEAN OUT TO B.P. PRESSURE TEST TO 1500 PSI.
- 8) IF PRESSURE HOLDS, RETRIEVE B.P. @ 4200'.
IF PRESSURE DOES NOT HOLD, RESQUEEZE PERFS.
- 9) PROCEED w/ RUNNING PRODUCTION EQUIPMENT AS IN
STEP #25 OF ORIGINAL COMPLETION PROCEDURE DATED
7-25-84
- 10) RUN TEMP SURVEY x LOCATE CMT TOP. IF TOP IS ABOVE
2450', S.I. OVERNIGHT x GO TO STEP # 7.
- 11) IF CMT TOP IS BELOW 2450', PERF 4 JS @ 2450' x
SQZ. w/ 50 SX. CLASS B 50:50 POZ w/ 2% GEL
x 2% CaCl₂ x SI OVERNIGHT x GO TO STEP # 7