STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTE	O N		1
SAMTA FE		1	
FILE			
U.S.O.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR			
PROBATION OFF	MC K	Ī	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multi; completed wells.

LAND OFFICE				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
TRANSPORTER GAS	•	DE01155		_		
OPERATOR			R ALLOWABLE			
PROBATION OFFICE	- AUTHORIZATI	-		NATURAL GES	2014 to 10 t	
I. Operator				167		
-,	eline Corporation			นบ		v .
Address	or the dorporacton			SEP	1 9 i3x5 - 14	<u></u>
		87499		Oll co	`A	
Reason(s) for tiling (Check pro			Othe	(Please explain)	IN. DIV.	
New Well Recompletion	Change in Trans			, 018	T. 3	
Change in Ownership	Casinghead	7	ondensate Cha	nge of Operato	r	
			onden sate			
If change of ownership give a and address of previous ownership	Amoco Product	ion - 501 /	Airport Dr.	- Farmington,	NM 87401	
					0,101	
II. DESCRIPTION OF WEI		Name, including F				
Rosa Unit	F . 1	esignated (Kind of Lease State, Federal		Legae No
Location	7 331 7 0114	cs ignated (ad i lup	36.87.81	9444	SF07877
Unit Letter N;	855 Feet From The	South Lin	ne and179	Feet From T	h• West	· · · · · · · · · · · · · · · · · · ·
Line of Section 26	Township 31N	Range	6W	, NMPM,	Rio Arriba	a Count
III. DESIGNATION OF TE	r of Cil or Condens	at•	Address (Give o	address to which approv		•
Name of Authorized Transporter Northwest Pipe	eline Corporation	Dry Gas 🗀	T.	90 - Farmingto		
If well produces oil or liquids, give location of tanks.		Twp. Rge.	Is gas actually			19
If this production is comming	led with that from any othe	r lesse or pool,	give commingli	ng order number:	·····	
	and V on reverse side if					
VI. CERTIFICATE OF COM	IPLIANCE			OIL CONSERVAT	NOISIVID NOI	
I hereby certify that the rules and been complied with and that the in	regulations of the Oil Conservat formation given is true and comp	ion Division have plete to the best of	APPROVED		JAN - 61	986
my knowledge and belief.			BY			
1			TITLE	50PE:	KVESUR ONUNHAT ER 3	
A contact		R	This for	m is to be filed in c	omnliance with me	11 F 1104
Anna X	(Signature)		If this is	a a request for allows	ble for a newly d	rilled or deepe-
Production & D	rilling Clerk		tests taken	on the well in accord	ance with RULE	111.
9-5-85	(Title)		able on new	ions of this form mus and recompleted wel	la.	-
	(Date)	- 	Fill out well name or	only Sections I. II. number, or transporte	III, and VI for c	hanges of own ange of conditi:

Designate Type of Complete	ion — (X)	O11 We1	Cas Mell	X X	Workover	Deepen	Plug Back	Same Resty.	DIIL
Date Spudged	Date Comp	I. Ready to F	Prod.	Total Depti	h		P.B.T.D.	<u> </u>	<u> </u>
6-21-85	-	10-1-84			8141'				
Elevations (DF. RKB, RT, GR, ste.,		roducing For	nation	Top OII/Go			8096		
6449' KB	Undes:	ignated	Gallun		6887'		Tubing Dep	מו	
Perforations		gnatea	autrup	1	0887				
6887'-7270'							Depth Casin	•	
		TUBING	CACING				Packer	set at 7.	<u>350'</u>
HOLE SIZE	1 6.5.		CASING, AN	D CEMENT!	NG RECORD)			
17-1/2"		NG & TUBI	NG SIZE		DEPTH SE	T	SA	CXS CEMEN	1T
7-7/8"		3-3/8"	·.·		396'		600	cu.ft.	
7-1/0		4-1/2"		1	8139'	_			
	1				9103		1 85/	CHIT	
The District Control of the Control							+	cu.ft.	
	FOR ALLO		Test must be a able for this de	70.00.00,00.7	of total valum		and must be eq		red to
die First New Cil Run To Tanks			Test must be a ble for this de	70.00.00,00.7	of total valum full 24 hours) lethod (Flow,		and must be eq		red to
ate First New Cil Run To Tanks	Date of Tee		Test must be a able for this de	Producing M	of total valum full 24 hows) lethod (Flow,		and must be eq		red to
ength of Yest Grund Prod. During Test	Date of Tea		Test must be a able for this de	Producing M	of total valum full 24 hows) lethod (Flow,		and must be eq (t, etc.)		red to
ength of Yest Thurst Prod. During Test AS WELL Stual Prod. Test-MCF/D	Date of Tea	sure.	Test must be a ble for this de	Producing M	of total volum full 24 hours) lethod (Flow,		Choke Size	ual to or exca	red to
ength of Teet orugi Prod. During Teet AS WELL crual Prod. Teet-MCF/D OF=994 Q=969 MCF/D	Date of Tea	sure.	Test must be a able for this de	Producing M Casing Pres Water-Bbis.	of total volum full 24 hours) lethod (Flow,		and must be eq (t, etc.)	ual to or exca	red to
TEST DATA AND REQUEST OIL WELL Jate First New Cil Run To Tanks Fingth of Test Grual Prod. During Test AS WELL Crual Prod. Test-MCF/D 10F=994 Q=969 MCF/D Testing Method (plot, back pr.) Tack pressure	Date of Tea	hrs		Producing M Casing Pres Water - Bbis. Bbis. Cande	of total volum full 24 hours) lethod (Flow,	pump, gas tij	Choke Size	ual to or exca	red to

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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U.S.G.A.		1	
LAND OFFICE		1	
TRANSPORTER	OIL	1	
	BAD		
OPERATOR			
PROBATION OFF	HC E		

OIL CONSERVATION DIVISION P. O. BOX:2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

RECEIVER

OPERATOR GAS		REQUEST FOR AL	LOWABLE	u ti	" " " " " " " " " " " " " " " " " " "
PROBATION OFFICE		AND		SEP 1 9	100c 🖳
I.	AUTHORIZAT	ION TO TRANSPOR	TOIL AND NATE	JRAL GAS OIL CON	71365
Operator					- Div
Northwest Pipelin	e Corporation	•		DIST.	3
Address	<u> </u>				<u> </u>
P.O. Box 90 - Far	mington, New Me	xico 87499			
Reason(s) for tiling (Check proper	boxj		Other (Pleas	e expiain)	
Men Aett	Change in Trans	porter of:	Ì		
Recompletion	OII	Dry Ga	.	Change of Opera	tor
Change in Ownership	Casinghead	Gas Conden	sate	ga at apara	
If change of ownership give nam and address of previous owner	• Amoco Produc	ction Co 50	l Airport Dr	Farmington, NM	87401
					
II. DESCRIPTION OF WELL A					
_		Name, Including Format	ion	Kind of Lease	Lease N
Rosa Unit	99Y Ba	<u>asin Dakota</u>		見究後, Federal 列次列表	\$F07877
Unit Letter N;	855 Feet From The		1790 5W . NMPM	Feet From The West Rio Arriba	Coun
III DESIGNATION OF TRAN	JEDORTER OF OH A				
III. DESIGNATION OF TRAN	OII or Condens	IND INATURAL GA	:oss (Give address	to which approved copy of this	form is to be sent)
Name of Authorized Transporter of	Casinghead Gas 💢 or	Dry Gas Add	ress (Give address	to which approved copy of this	form is to be sent)
Northwest Pipelin	e Corporation			- Farmington, NM	87499
If well produces oil or liquids.	Unit Sec.	Twp. Rge. Is q	as actually connect		
give location of tanks.	• • •		No	1	
If this production is commingled	with that from any othe	r lease or pool, give	commingling orde	r number:	
NOTE: Complete Parts IV an	d V on reverse side if	necessary.			
VI. CERTIFICATE OF COMPL	IANCE		OIL C	ONSERVATION DIVISI	ION
hereby certify that the rules and regu- been complied with and that the inform	lations of the Oil Conservat	tion Division have	PROVED		<u> 1586</u> ,,
my knowledge and belief.	J		. O	连续的 医邻氏性 医电影	No. of National

Carri Harnen	\mathcal{Z}
(Signature)	
Production & Drilling Clerk	
(Title)	······································
9-11-85	
(Dose)	

APPROVED_	<u>. 1586</u> no 1586
BY	Grand Control of the Contract
TITLE	SUPERVISOR DISTRICT 報 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all: able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filed for each pool in multi-completed wells.

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	•

Designate Type of Completi		OII Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resty.	DIIL R
Date Spudded	Date Compl.	. Ready to P	rod.	Total Depth	1		P.B.T.D.	<u></u>	<u> </u>
6-21-84	10-	-1-84		814	7 '		8096'		
Elevations (DF, RKB, RT, GR, ste.,	Name of Pro	oducing form	etion	Top OU/Ga	 		Tubing Dep		
6449' KB	Bas	in Dako	ta •	789	6'		8065		
Perforations				, 03			Depth Casin	- 55	
7896'-8062'							8139'	•	
		TUBING,	CASING. AN	D CEMENTIN	AC BECORE		1 0139		
HOLE SIZE	CASIN	G & TUBII		1	DEPTH SE		1		
17-1/2"		13-3/	8"		396'	<u> </u>	34	CXS CEMEN	
7-7/8"		4-1/		1	8139'			600 cu.	
	T			i				<u>852 cu.</u> 1	tt.
		2-3/8			8065'		<u> </u>		
7. TEST DATA AND REQUEST OIL WELL	FOR ALLO	WABLE 17	est must be a	port 51 52 751 71	of total valum ull 24 hours)			ual to or exce	ed top al
	Date of Tees	WABLE (T	est must be a	Producing M	of socal volum ull 24 howe) echod (Flow,		(i, eic.)	ual to or exce	ed top al
Date First New Cil Run To Tanks		WABLE (T	est must be a	port 51 52 751 71	of socal volum ull 24 howe) echod (Flow,			ual to or exce	ed top al
Date First New Cil Run To Tanks	Date of Tees	WABLE (T	est must be a	Producing M	of socal volum ull 24 hours) echod (Flow,		(i, eic.)	ual to or exce	ed top a
Date First New Cil Run To Tanks	Date of Teet	WABLE (T	est must be a	Producing M.	of socal volum ull 24 hours) echod (Flow,		Chore Size	ual to or exce	ed top al
Paris First New Cil Run To Tanks -engin of Test Acrual Prod. During Test	Date of Teet	WABLE (T	est must be a	Producing Microsoft Press	of socal volum full 24 hows) etnod (Flow,		Choke Size Gas-MCF		ed top a
AS WEIL Actual Prod. Test-MCF/D 0F=3393 Q=3365 MCF/D	Tubing Press Oil-Bbis. Langth of Te	WABLE (7	est must be a	Producing M.	of socal volum full 24 hows) etnod (Flow,		Chore Size		ed top a
Date First New Cil Run To Tanks ength of Test Acrual Prod. During Test AS WELL	Tubing Press Oil-Bbls.	WABLE (7	est must be a ble for this de	Producing Microsoft Press	of total valum ull 24 hows) etnod (Flow, eure	pump, gas ii	Choke Size Gas-MCF		ed top al