

Submit to Appropriate District
Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM
88240

DISTRICT II
P.O. Drawer DD, Artesia, NM
88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM
87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
SEP 18 1995

OIL CON. DIV.
DIST. 3

WELL API NO.

30-039-25493

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
E-289

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name ROSA UNIT	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. #148	
2. Name of Operator WILLIAMS PRODUCTION COMPANY		9. Pool Name or Wildcat BLANCO MESAVERDE	
3. Address of Operator PO BOX 3102, TULSA OK 74101			
4. Well Location Unit Letter <u>O</u> : <u>445</u> Feet From The <u>SOUTH</u> Line and <u>2460</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>31N</u> Range <u>6W</u> NMPM <u>RIO ARRIBA</u> County _____			
10. Date Spudded 6-08-95	11. Date T.D. Reached 6-18-95	12. Date Completed (Ready to Prod.) 8-17-95	13. Elevations (DF & RKB, RT, GR, etc.) 6326' GR
14. Elevation Casinghead 6326'			
15. Total Depth 8090'	16. Plug Back T.D. 8048'	17. If Multiple, Completion, How Many Zones? TWO	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE 5324' TO 5967'			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run CASED HOLE: GR/CCL/CBL OPEN HOLE: IND/GR/CDL/CNL/TEMP			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4", H-40	32.75#	571'	13-3/4"	336 SX (604 cu.ft.)	
7-5/8", K-55	26.4#	3595'	9-7/8"	890 SX (1662 cu.ft.)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2", N-80	3180'	8090'	573 SX (617 cu.ft.)		1-1/4", 2.33#	5882'	6115'

26. Perforation record (interval, size, and number) 1ST STAGE: 5612', 20', 24', 28', 32', 37', 41', 45', 48', 58', 67', 72', 76', 80', 84', 89', 98', 5706', 10', 25', 42', 48', 75', 5803', 87', 91', 5908', 67'. TOTAL OF 28 HOLES 2ND STAGE: 5324', 64', 68', 5401', 29', 37', 60', 67', 74', 5521', 25', 30', 34', 44', 48', 55', 66', 70', 74', 78'. TOTAL OF 20 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5612' TO 5967'	130,000# 20/40 SAND. 854 BBLS SLICK WATER
	5324' TO 5578'	82,100# OF 20/40 SAND. 728 BBLS SLICK WATER

28. PRODUCTION							
Date of First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Producing or Shut-in) SHUT-IN	
Date of Test 9-06-95	Hours Tested 3 HR IP	Choke Size 3/4"	Production For Test Period	Oil - Bbl. 0	Gas - MCF 196	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Pressure 113#	Casing Pressure 878#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1566	Water - Bbl. N/A	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD						Test Witnessed By CHIK CHARLEY	
30. List Attachments LOGS, SUMMARY OF POROUS ZONES, DEVIATION REPORT AND WELLBORE DIAGRAM							
31. I Hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Susan Griguin</u>		Printed Name <u>SUSAN GRIGUHN</u>		Title <u>CLERK</u>		Date <u>September 8, 1995</u>	

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

No. 3 from _____ to _____
No. 4 from _____ to _____

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

From	To	Thickness in Feet	Lithology