Submit to Appropriate District

Form C-105 Revised 1-1-89

Office State Lease -Fee Lease -6 copies 5 copies

DISTRICT I P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O.Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-25493 Indicate Type of Lease STATE B FEE o

OUT COUT DIW

State Oil & Gas Lease No.

						E-289		
WELL C	OMP	LETION OF	RECOMPLE	TION REPO	RT AND LOG	Approximately and the second		*****
1a. Type of Well: OIL WELL □ b. Type of Comple NEW WELL ■	ELL □ GAS WELL ■ DRY □ OTHER				7. Lease Name or Unit Agreement Name ROSA UNIT ER			
2. Name of Opera WILLIAMS	tor PRODU	CTION COMPAN	Y			8. Well No. #148		
3. Address of Operator PO BOX 3102, TULSA OK 74101						9. Pool Name or Wildcat BASIN DAKOTA		
Well Location Unit Letter C) : 4	45 Feet From 1	he SOUTH	Line and 2460	D Feet From	m The EAST	Line	
Section 2							RIO ARRIBA	•
10. Date Spudded 6-08-95		T.D. Reached 8-95	12. Date Completed (Read 8-17-95		13. Elevations (DF & RKB, 6326' GR		14. Elevation Casing 6326'	Count
15. Total Depth 8090'	16. Plug 804	Back T.D. 18'	17. If Multiple, Completion, TWO	How Many Zones?	18. Intervals Drilled By	Rbtary Tools Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA 7891' TO 8012'						20. Was Directional Survey Made YES		
21. Type Electric and Other Logs Run CASED HOLE: GR/CCL/CBL OPEN HOLE: IND/GR/CDL/C				CNL/TEMP	22. Was Well Cored NO			
23.		(CASING RECO	RD (Report	t all strings se	t in well)		
CASING SIZE			DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10-3/4", H-40	H-40 32.75#		571'	13-3/4"	336 SX (60	336 SX (604 cu.ft.)		
7-5/8", K-55	26.4#		3595'	9-7/8"	890 SX (166	890 SX (1662 cu.ft.)		
	LINER RECORD				25.	TUBING RECORD		
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET
5-1/2". N-80	3180'	8090'	573 SX (617 cu.ft.)		1-1/2", 2.9#	80	01'	6115'
	1', 95', 99	erval, size, and num 9', 7904', 34', 38', 4', HOLES	ober) 3', 48', 53', 58', 77', 92',	27. DEPTH	ACID, SHOT, FRACT		SQUEEZE, ETC. AND KIND MATER	RIAL USED
				7891' TO	8012'	106,100# 20/40 \$	SAND. 947 BBLS	SLICK WATER
9				PRODUCT	TON			
Production Method (Flowing, gas lift, pumping - Size			and type pump) WING		Well Status (Producing or Shut-in) SHUT-IN			
ate of Test 9-02-95		Hours Tested 3 HR IP		Production For Test Period	Oil - Bbl. Gas - M 0 286	CF Water 0	- Bbi. (N/A	Gas - Oil Ratio
ow Tubing Pressure 113#		·	Calculated 24- Oi Hour Rate	i - Bbi. O	Gas - MCF Water - E 2288 N/A		Oil Gravity - API - (Cor	r.)
Disposition of Gas TO BE SOLD	(Sold, us	ed for fuel, vented, etc.)			1	Test Witnessed By CHIK CHARLEY		
D. List Attachments LOGS, SUMMAR	Y OF POR	OUS ZONES, DEVIATI	ON REPORT AND WELLBO	RE DIAGRAM				
I Hereby certify th	at the info	mation shown on both :	sides of this form is true and	complete to the best of n				
Signature/	7//X	uul .	Printed Name St	JSAN GRIGUHN	Title CLE	RK o	ate <u>September 8.</u>	1995

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the cast of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 though 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Ojo Alamo 2367'

T. Pictured Cliffs 3144'

T. Cliff House 5348'

T. Point Lookout 5609

Base Greenhorn 7697

T. Menefee 5394'

T. Mancos 5765'

T. Dakota 7870'

T. Gallup_

T. Kirkland-Fruitland 2469', 2888'

Northwestern New Mexico

T. Penn. "B"

T. Penn. "C"

T. Penn. "D'

T. Leadville

T. Madison

T. McCracken

T. Ignacio Otzte

T. Elbert

T. Granite

T.

Southeastern New Mexico

T. Canyon_

T. Strawn

T. Devonian

T. Silurian_

T. Montoya

T. Simpson

T. Ellenburger

T. McKee

T. Atoka

T. Miss

T. Anhy

T. Salt

B. Satt

T. Yates

T. 7 Rivers

T. Grayburg

T. Glorieta

T. Paddock

T. San Andres

T. Queen

T. Blinebry T. Gr. Wash T. M	Morrison	T			
I. Tubb T. Delaware Sand T. T	Foditto	T			
T. Bone Springs T. E	Entrada	T			
T. Abo	Vingate	I			
T. Wolfcamp T T. C	Chinle	T			
T. Penn T T. F. T. Cisco (Bough C) T T. F.	T. Permain T				
T. F. Cisco (Bough C) T. F.	Penn "A"	Т			
OIL OR GAS SANDS	C OD ZONES				
		4.			
No. 2, from to No.	No. 3 from to to to				
10.	4 IIOIII				
IMPORTANT WAT	ER SANDS				
Include data on rate of water inflow and elevation to which water rose in hole					
No. 1, from	feet	·			
No. 3, from	feet				
10. 0, 110111	leet				
LITHOLOGY RECORD (Attach add	ditional sheet if	necessary)			
From To Thickness Lithology	From To	Thickness	I Manager		
in Feet Littlology	riom 10	in Feet	Lithology		
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