

NEW MEXICO OIL CONSERVATION COMMISSION

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special										Test Date <div style="text-align: center;">July 3, 1995</div>	
Company Williams Production Company					Connection						
Pool Blanco					Formation <div style="text-align: center;">Mesaverde</div>					Unit <div style="text-align: center;">Rosa</div>	
Completion Date <div style="text-align: center;">6-22-95</div>			Total Depth <div style="text-align: center;">6090'</div>		Plug Back TD <div style="text-align: center;">6065'</div>		Elevation <div style="text-align: center;">6375'</div>		Farm or Lease Name		
Casing Size		Weight d		Set At		Perforations: From To		Well No. <div style="text-align: center;">16A</div>			
Tubing Size		Weight d		Set at		Perforations: From To		Unit Sec Twp Rng C 14 31N 6W			
Type Well - Single - Bradenhead - GG or GO Multiple					Packer Set At			County <div style="text-align: center;">Rio Arriba</div>			
Producing Thru Tubing		Reservoir Temp. °F		Mean Annual Temp. °F		Barometer Pressure - P _a		State <div style="text-align: center;">New Mexico</div>			
L	H	Gq <div style="text-align: center;">.6</div>	%CO ₂		%N ₂		%H ₂ S	Prover <div style="text-align: center;">3/4"</div>	Meter Run	Taps	

FLOW DATA					TUBING DATA		CASING DATA		
NO.	Prover Line	X Orifice Size	Pressure p.s.i.q.	Temperature °F	Pressure p.s.i.q.	Temperature °F	Pressure p.s.i.q.	Temperature °F	Duration of
SI	2" X 3/4"				1059		1058		0
1.					398	71°	958		0.5 hr
2.					377	71°	921		1.0 hr
3.					368	69°	895		1.5 hrs
4.					363	72°	876		2.0 hrs
5.					347	74°	841		3.0 hrs

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JUL 17 1995

OIL CON. DIV.

DIST. 3

RATE OF FLOW CALCULATIONS							
NO.	Code (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor	Gravity Factor	Super Compress.	Rate of Flow
1.	9.604		359	.9868	1.29	1.048	4.600
2.							
3.							
4.							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl. A.P.I. Gravity of Liquid Hydrocarbons _____ Deg. Specific Gravity Separator _____ XXXXXX Specific Gravity Flowing Fluid _____ Critical Pressure _____ p.s.i.a. _____ p.s.i.a. Critical Temperature _____ R _____ R	
1.						
2.						
3.						
4.						
5.						

P _c 1070 P _c ² 1144900			
NO	P _r ¹	P _w	P _w ² P _c ² - P _w ²
1.		853	727609 417291
2.			
3.			
4.			

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = \frac{2.7436}{P_c^2 - P_w^2}$

(2) $\frac{P_c^2}{P_c^2 - P_w^2} = \frac{2.1318}{P_c^2 - P_w^2}$

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right] = 9806$

Absolute Open Flow 9806 Mcfd @ 15.025 Angle of Slope e _____ Slope, n .75

Remarks:			
Approved By Commission:		Conducted By:	
Calculated By: Susan Griguhn <i>SG</i>		Checked By:	