			^		
In Lieu of Form 3160-5 (June 1990)	3160-5 DEPARTMENT OF THE INTERIOR				FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS BLM Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use				5.	Lease Designation and Serial No. SF-078771
"APPLICATION FOR PERMIT" for such proposals 95 JUL 17 PH 2: 21.				6.	If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE 070 FAPWINGTON, NM				7.	If Unit or CA, Agreement Designation ROSA UNIT
1. Type of V		Other		8.	Well Name and No. ROSA UNIT #16A
Name of Operator WILLIAMS PRODUCTION COMPANY				9.	API Well No. 30-039-25496
 Address and Telephone No. PO BOX 3102 MS 37-4, TULSA, OK 74101 (913) 588-4592 				10.	Field and Pool, or Exploratory Area BLANCO MESAVERDE
 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1095' FNL & 1655' FWL, SEC 14, T31N, R06W 				11.	County or Parish, State RIO ARRIBA, NEW MEXICO
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE O				DF ACTION	
□ Notice KISubsequ □ Final A			:	C C C (1 0	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Note: Report results of multiple completion Well Completion or Recompletion Report Ind Log form.)
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 6-17-95 MOL and RU. 6-19-95 Drill to float collar at 6065'. PT casing to 3300 psi w/ BJ Services. Held 10 min O.K. Rig up Petro, shot 35, .36" diam. holes from top down: 5692, 5695, 5698, 5701, 5704, 5707, 5710, 5713, 5721, 5724, 5727, 5730, 5746, 5749, 5755, 5757, 5760, 5767, 5775, 5781, 5795 5809, 5811, 5820, 5822, 5874, 5880, 5899, 5904, 5907, 5930, 5948, 5963, 5980, 6004. 6-20-95 Dropped 80 balls in 1000 gal of 7-1/2% HCl. Good ball action and balled off to 3300#. Fraced well with a 26,670 gal pad of slick water, followed by 100,000# of 20/40 sand at 1 - 2.5 ppg. Job completed at 0814 hrs 6/20/94. ISIP = 580#, 2 min. = 0#. ATP = 1660#, AIF = 72 BPM, MinTP = 1100#, MinIR = 65 BPM. Total fluid = 2498 bbls. Set CIBP at 5660'. Pressure tested plug and casing to 3300# - OK TOH. Perforated Menefee/ Cliffhouse at 5401', 5404', 5435', 5437', 5439', 5441', 5449', 5451', 5453', 5455', 5457', 5459', 5461', 5463', 5465' 5467', 5469', 5471', 5473', 5499', 5517', 55527', 5567', 5570', 5573', 5576', 5579', 5582', 5612', 5615', 5618', 5621', 5624', 5630', 5633', and 5636'. Total of 36 (0.36" dia.) holes. Dropped 80 balls in 1000 gal of 7-1/2% HCl. Good ball action and balled off to 3300#. Fraced well with a 26,670 gal pad of slick water, followed by 100,000# of 20/40 sand at 1 - 2.5 ppg. Job completed at 1417 hrs 6/20/94. ISIP = 340#, 5 min = 0#. ATP = 2000#, AIR = 67 BPM, MinTP = 1180#, MinIR = 60 BPM. Total fluid = 2317 bbls. 6-22-95 Pitot reading 4628 MCF. TIH w/ tbg, 1.78 SN, 1 jt up & notched collar on bottom. Set 189 jts. of 2-3/8", J-55, EUE, 8 Rd. at 5930 + 12' KB or 5942'. Rig down service unit & release at 1530 hrs 6/22/95.					
•	ertify that the foregoing is true and co	orrect dun	Title <u>CLERK</u>		Date <u>July 12, 1995</u>
(This space	e for Federal or State office use)				
Approved		Title		Date	·

*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 2 0 1995