In Lie	u of
Form	3160-5
(Inne	1000)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED				
Budget Bureau No. 1004-013:				
Expires: March 31 1003				

	R	Cti	٧.	_
SUNDRY NOTICES AND REPORTS ON WELLS		BL	4	

Lease Designation and Serial No.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

S5 JUL 17 27 2:

SF 078767

6. If Indian, Allottee or Tribe Name

				55 JUL 17 PM 4- 43		
		SUBM	IIT IN TRIPLICATE	OTO FARMMOTON, NM	7.	If Unit or CA, Agreement Designation ROSA UNIT
1.	Type of Well ☐ Oil Well	XIGas Well	□ Other	0,0 ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	8.	Well Name and No. ROSA UNIT #149
2.	Name of Operate NORTHWEST	or PIPELINE CORPORA	ATION		9.	API Well No. 30-039-25501
3.	Address and Telephone No. PO BOX 58900 MS 2M3, SALT LAKE CITY, UTAH 84158-0900 (801) 584-6879			10.	Field and Pool, or Exploratory Area BLANCO MESAVERDE	
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 1510' FNL & 830' FEL, SEC 12, T31N, R06W		11.	County or Parish, State RIO ARRIBA, NEW MEXICO		

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF A	CTION
□ Notice of Intent DECE V Subsequent Report □ Final Abandonment □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □	☐ Altering Casing	☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-22-95 Move rig to location & rig-up.

<u>6-23-95</u> Pressure test to 3300# - OK. Spot 500 gal of 15% HCl and TOH. Perf Point Lookout at 5607', 5615', 5618', 5621', 5624', 5627', 5630', 5633', 5637', 5640', 5643', 5658', 5661', 5664', 5667', 5670', 5673', 5688', 5697', 5700', 5718', 5721', 5724', 5729', 5742', 5744', 5747', 5763', 5794', 5818', 5837', 5845', 5873', 5876', 5889', 5894'. Total of 36 holes.

6-24-95 Fraced well with a 476 bbl pad of slick water, followed by 81,300# of 20/40 sand at 1 - 2.5 ppg. Job completed at 0830 hrs 6/24/95. ISIP = 150#, 2 min. = 0#. ATP = 1400#, AIR = 74 BPM, MTP = 2500#, MIR = 75 BPM. Total fluid = 1878 bbls. Set CIBP at 5590'. Pressure tested plug and casing to 3300# - OK. Spotted 500 gal of 15% HCl at 5560'. TOH. Perforated Menefee/ Cliffhouse at 5362', 5364', 5366', 5414', 5432', 5437', 5439', 5441', 5444', 5446', 5448', 5450', 5460', 5475', 5477', 5479', 5481', 5483', 5489', 5491', 5493', 5495', 5497', 5531', 5535', 5538', 5541', 5545', 5548', 5551', 5559', 5562', and 5565'. Total of 33 holes. Good ball action and balled off to 3300#. Fraced well with a 476 bbl pad of slick water, followed by 77,200# of 20/40 sand at 1 - 2.5 ppg. Job completed at 1315 hrs 6/24/95. ISIP = 1000#, 15 min. = 620#, 30 min = 450#, 45 min. = 350#. ATP = 1800#, AIR = 60 BPM, MTP = 2800#, MIR = 61 BPM. Total fluid = 1828 bbls.

6-28-95 186 jts of 2-3/8", 4.7#, J-55, EUE tubing with notched collar on bottom and 1.78" ID SN on top of bottom joint. Pitot gauge well at 4628 MCFD. Pull up and land tubing at 5836.88'. SN at 5804.76'. Rig down to move. Rig released at 1230 hrs 6-28-95.

14.	I hereby certify that the foregoing is true and of Signed SUSAN GRIGUHN		PRODUCTION CLERK	Date July 12, 1995
	(This space for Federal or State office use)			
	Approved by Conditions of approval, if any:	Title	Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 2 0 1995

FARMINGTON DISTRICT OFFICE

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