In Lieu of Form 3160 (June 1990	)-5 DEPARTMENT OF	THE INTERIOR		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals			Lease Designation and Serial No. SF 078767	
		6. [	f Indian, Allottee or Tribe Name	
	SUBMIT IN 1	FRIPLICATE OF Francisco For Sent		If Unit or CA, Agreement Designation ROSA UNIT
1.	Type of Well  ☐ Oil Well  ☐ Sas Well  ☐ Control of the control of	l Other		Well Name and No. ROSA UNIT #72
2. Name of Operator NORTHWEST PIPELINE CORPORATION				API Well No. 30-039-25509
3.	<ol> <li>Address and Telephone No.</li> <li>PO BOX 58900 MS 2M3, SALT LAKE CITY, UTAH 84158-0900 (801) 584-6879</li> </ol>			Field and Pool, or Exploratory Area BLANCO MESAVERDE
4.	Location of Well (Footage, Sec., T., R., M., e 2315' FSL & 620' FEL, SEC 6, T31N, R05V	or Survey Description) V		County or Parish, State RIO ARRIBA, NEW MEXICO
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF			FACTION	
	□ Notice of Intent DEOE No.  Subsequent Report □ Final Abandonment □ UN - 9 19 □ CON. □ DEE 3	□ Abandonment □ Recompletion □ Plugging Back □ Casing Repair □ Altering Casing ☑ Other DRILLING OPERATIONS		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water ote: Report results of multiple completion Well Completion or Recompletion Report id Log form.)
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  5.16-95  Move on location and rig up. Spud @ 0100 5/16/95.  5.17-95  TD 'd surface hole at 287'. Ran 6 jts. (268.97') of 9-5/8", 36#, K-55, ST&C casing and landed at 280' KB. Cemented with 150 sx (177 cu.ft.) of Cl "B" with 3% CaCl2 and 1/4# celloflake/sk. Displaced plug with 19 bbls of water. Plug down at 0830 hrs. 5/16/95. Circulated out 5 bbls cement to surface.  5.20-95  TD'd intermediate hole with bit #3 (8-3/4", HTC, 11C). Schlumberger ran IES/GR CDL/CNL. Ran 84 jts (3645.53') of 7", 20#, K-55, ST&C casing and landed at 3630'KB. Float collar at 3585'.  5.21-95  BJ cemented with 420 sx (861 cu.ft.) of Cl "B" with 2% CaCl2, 8% gel, and 1/4# cello-flake/sk. Tailed with 215 sx (254 cu.ft.) of Cl "B" with 2% CaCl2 and 1/4# cello-flake/sk. Preceded cement with 30 bbls of gel water and 20 bbls of scavanger cement. Displaced cement with 146 bbls of water and plug down at 0700 hrs 5/20/95. Circulate 25 bbls of cement to surface. Pressure test BOP and casing to 1500# - held OK. Unload hole with nitrogen, dry hole. Well dusting at 1900 hrs 5/21/95.  5.22-95  TD'd well at 6020' with bit #4 (6-1/4", HTC, J33).  5.22-95  Schlumberger ran IND/GR, CDL/SNL and Temp logs. Ran 57 jts (2512.05') of 4-1/2", 10.5#, K-55, ST&C casing and landed at 6020' KB. Float collar at 5997'. Top of marker joint at 5344'. Top of liner hanger at 3507'. BJ cemented with 240 sx (415 cu.ft.) of Cl "B" with 4% gel, 6-1/4# gilsonite/sk, and CF14 (fluid loss). Preceded cement with 30 bbls of gel water. Displaced cement with 65 bbls of water and plug down at 1715 hrs 5/22/95. Reversed out 30 bbls of cement. Rig released at 2300 hrs 5/22/95.				
14.	I hereby certify that the foregoing is true an	d correct		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

PRODUCTION CLERK

JUN 06 1995

Date May 30, 1995

FARMINGTON UISTRICT OFFICE

Title

(This space for Federal or State office use)

Conditions of approval, if any:

Approved by