In Lieu of Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

		<u></u>
TINDDY VOTICES	AND DEPORTS	ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "ADDITION FOR DEDMIT." for such proposals

5. Lease Designation and Serial No. SF 078769

"APPI	ICATION FOR PERMIT—" for such proposals 95 301 27 PM 1:53	6.	If Indian, Allottee or Tribe Name
	SUBMIT IN TRIPLICATE TO THE RESTORD TO THE	7.	If Unit or CA, Agreement Designation ROSA UNIT
1.	Type of Well ☐ Oil Well	8.	Well Name and No. ROSA UNIT #146
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-039-25513
3.	Address and Telephone No. PO BOX 58900 MS 2M3, SALT LAKE CITY, UTAH 84158-0900 (801) 584-6879		Field and Pool, or Exploratory Area BLANCO MESAVERDE
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 895' FSL & 1850' FWL, SEC 28, T31N, R05W		County or Parish, State RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE (OF ACTION
□ Notice of Intent I Subsequent Report □ Final Abandonment □ TIL □	☐ Abandonmen: ☐ Recompletior. ☐ Plugging Back ☐ Casing Repair ☐ Altering Casing Efforther COMPLETION OPERATIONS	☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. 13. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-05-95 MOL and RU

7-06-95 Tagged cement at 6154'. Drill cement to float collar. PT to 3400#, held 10 min. Perf at the following with .36" dia. 5822', 25', 57', 65', 69', 76', 6101', 36', 45', 56'.

7-07-95 Dropped balls in 1000 gal of 15% HCL. Good ball action and balled off to 3300#. Recovered 50 balls with 39 hits. Fraced well with slick water, followed by 120,000# of 20/40 sand at 1 - 2.5 ppg. Job competed at 0815 hrs 7-06-95. ISIP = 150#. 5 min = 0#. ATP = 1700#, AIR = 73 BPM, MTP = 2510#, MIR = 82 BPM. Total fluid = 2427 bbls. Set CIBP at 5818'. Pressure tested plug and casing to 3400#., OK. Spotted 500 gal of 15% HCL at 5805'. TOH. Perforated Menefee/Cliffhouse at 5594', 97', 5625', 28', 31', 43', 46', 49', 52', 55', 58', 67', 77', 94', 5710', 22', 25', 45', 51', 55', 61', 68', 75', 91', 5800', 07'. Total of 25 holes. Dropped balls in 1000 gal of 15% HCL. Good ball action and balled off to 3300#. Recovered 36 balls with 25 hits. Fraced well with a pad of slick water, followed by 84,460# of 20/40 sand at 1 - 2.5 ppg. Job completed at 1330 hrs 7-06-95. ISIP = 490#, 5 min = 0#. ATP = 2227#, AIR = 37.4 BPM, MTP = 3200#, MIR = 60 BPM. Total fluid = 1747 bbls.

7-08-95 Take pitot test (2503 MCF).

7-11-95 Ran 195 jts (6122') of 2-3/8", 4.7#, J-55 EUE tubing with notched collar on bottom and a SN (1.78" ID @ 6103') on top of bottom joint. Landed @ 6135' KB. Released rig at 1230 hrs 7-10-95.

<u>14.</u>	I hereby certify that the foregoing is true Signed SUSAN GRIGUHN / 1	_	PRODUCTION CLERK	<u>Date July 24, 1995</u>
	(This space for Federal or State office use	2)		
	Approved by Conditions of approval, if any:	Title	Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. ACCEPTED FOR RECORD

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