

In Lieu of  
Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use  
"APPLICATION FOR PERMIT--" for such proposals

RECEIVED  
BLM

95 JUL 17 PM 2:22

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 678773
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 58900 MS 2M3, SALT LAKE CITY, UTAH 84158-0900 (801) 584-6879	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1110' FNL & 1675' FWL, SEC 33, T31N, R05W	8. Well Name and No. ROSA UNIT #147
	9. API Well No. 30-039-25514
	10. Field and Pool, or Exploratory Area BLANCO MESAVERDE
	11. County or Parish, State RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other COMPLETION OPERATIONS

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-29-95 MOL and RU.

6-30-95 Perforate Point Lookout at 5790', 94', 97', 5800', 04', 07', 11', 14', 26', 38', 41', 44', 47', 50', 53', 61', 70', 90', 93', 96', 5910', 27', 33', 43', 63', 76', 83', 86', 89', 92', 6005', 15', 52', 67', 86', 94'. Total of 36 (.36") holes.

7-01-95 Dropped 60 in 1000 gal of 15% HCL. Good ball action and balled off to 3300#. Recovered 53 balls with 34 hits. Fraced well with a pad of slick water, followed by 105,300# of 20/40 sand at 1 - 2.5 ppg. Job completed at 0745 hrs 6-30-95. ISIP = 0#. ATP = 1890#, AIR = 75 BPM, MTP = 3000#, MIR = 81 BPM. Total fluid = 2226 bbls. Set CIBP at 5780'. Pressure tested plug and casing to 3300#, OK. Spotted 500 gal of 15% HCL at 5765'. Perforated Menefee/Cliffhouse at 5541', 43', 78', 96', 5600', 03', 06', 09', 26', 29', 38', 49', 56', 68', 75', 78', 81', 95', 98', 5702', 05', 08', 14', 18', 26', 29', 33', 36', 39', 68'. Total of 30 holes. Dropped balls in 1000 gal of 15% HCL. Good ball action and balled off to 3300#. Fraced well with a pad of slick water, followed by 60,000# of 20/40 sand at 1 - 2 ppg. Job completed at 1330 hrs 6-30-95. ATP = 1800#, AIR = 60 BPM, MTP = 3400#, MIR = 60 BPM. Total fluid = 1674 bbls.

7-04-95 Pitot gauge = 1525 MCF.

7-05-95 Pitot reading = 2346 MCF. Tbg landed at 6060' KB. 193 jts, 2-3/8", J-55, 4.7#, 8rd EUE tbg. Talley = 6048.59' with 1.78 ID, SN 1 jt up (6030' KB). Rig released @ 1530 hrs 7-04-95.

14. I hereby certify that the foregoing is true and correct

Signed SUSAN GRIGUHN

Title PRODUCTION CLERK

Date July 13, 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 20 1995

FARMINGTON DISTRICT OFFICE

NMOCD