NEW MEXICO OIL CONSERVATION COMMISSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL:

Type	Test ☑ Initial ☐ Annual ☐ Special							Test Date Sept 25,1995					
Company Williams Production Company						Connection							
Pool Blanco						Formation Mesaverde				Unit Rosa			
Completion Date Total Depth				-	Plug Back TD			Elevation			Farm or Lease Name		
Casing	g Size		Weight	d	Set At		Perforations:		Well No.				
Tubing Size			Weight	d	Set at		Perforations: From To			Unit Sec Twp Rng I 33 31N 5W			
Type Well - Single - Bradenhead - GG or GO Multiple						Packer Set At				County Rio Arriba			
Producing Thru Tubing			Reservoir Temp. •F		Mean Annual Ten		mp. •F Barometer Pre		ter Pres	State New Mexic		xico	
L	Н		Gq .6	%CO₂	%N₂			%H₂S		Prover 3/4"	Meter Run	Taps	
			FLOW DATA	FLOW DATA				TUBING DATA		CASING DATA			
NO.	Prove Line		rifice ze	Pressure p.s.i.q.	Temperature ∘F		Pressure p.s.i.q.	Temperature •F		Pressure p.s.i.q.	Temperature •F	Duration of	
SI		2" X 3/4								1056		0	
1							115	53*		986		0.5 hr	
2.							108	54*		971		1.0 hr	
3							107	55*		962		1.5 hrs	
4.		· -					108	56*		945		2.0 hrs	
5.					<u> </u>		112	58-		921		3.0 hrs	
RATE OF FLOW CALCULATIONS													
NO.		Coefficie (24 Hour		√h _w P _m Press			Flow Te Facto				Super Compress.	Rate of Flow	
1.		9.604			124		1.0019		1.29		1.010	1.555	
2.		- درميس	water the second second										
3.			·										
4.			T	<u> </u>				<u> </u>					
NO.	DEC						Z		-	rocarbon Ration Mcf/bbl.			
1.			DIE (A) E	<u> </u>			Ĭ		Liquid Hydrocarbons		Deq.		
2			W OCT 2	7 1995	- '			Specific Gravity Separator_				XXXXXX	
_3								Specific Gravity Flowing Fluid					
4.		(N. DIV.			Critical Pressure Critical Temperature			p.s.i.a.	<u>p.</u> s.i.a. R		
	5. P. 1068 P. 1140624 D. 3								Villian Lemperature IV I				
	P,1		P _w	P _w ²		P _c ² - P	2	(4) B ² = 42224 (2) [B ² B-120456					
_NO	933 870489			270135			(1) $\frac{P_c^2}{P_c^2 - P_w^2} = \frac{4.2224}{4.2224}$ (2) $\frac{[P_c^2]^n}{[P_c^2]^n} = \frac{2.9456}{[P_c^2]^n}$						
_1. 2.	333			070403	170409 27013			1					
3.								$AOF = Q \left[\frac{P^c}{P^c_2 - P_w^2} \right] = 1$			580		
4.								<u> </u>	[P ₂ -P _w *]				
Absolute Open Flow 4580 Mcfd @ 15.025 Angle of Slope e Slope, n .75													
Remarks: WELL UNLOAD LIGHT MIST 1ST HOUR TO CLEAN GAS 3RD HOUR													
Approved By Commission: Conducted By							Calculated By: Susan Griguhn			Checked By:			
								<u> </u>					