

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address WILLIAMS PRODUCTION COMPANY P.O. BOX 3102 MS 37-3 TULSA. OK 74101 (918) 561-6678		² OGRID Number 120782
		³ Reason for Filing Code NW
⁴ API Number 30-039-25515	⁵ Pool Name BASIN DAKOTA	⁶ Pool Code 71599
⁷ Property Code 00017033	⁸ Property Name ROSA UNIT	⁹ Well Number #77A

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
1	33	31N	5W		1850' 1575	SOUTH	895' 1170	EAST	RIO ARriba

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Use Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
008480 9018	GARY WILLIAMS ENERGY 310 17TH ST. SUITE 5300 DENVER CO 80202 <i>G. ANT Ref.</i>	2816377	O	I 33 31N 5W
025244	WILLIAMS FIELD SERVICES ATTN: GLENNA BITTON PO BOX 58900 2M?	2816378	G	

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OCT 27 1995

IV. Produced Water

²³ POD 2816379	²⁴ POD ULSTR Location and Description
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OIL CON. DIV.
DIST. 3

V. Well Completion Data

²⁵ Spud Date 6/20/95	²⁶ Ready Date 9/07/95	²⁷ TD 8235'	²⁸ PBTD 8214'	²⁹ Perforations 5541' TO 6016'
³⁰ Hole Size 13-3/4"	³¹ Casing & Tubing Size 10-3/4" 32.75# H-40	³² Depth Set 330'	³³ Sacks Cement 215 SX (254 CU.FT.)	
9-7/8"	7-5/8" 26.4# K-55	3795'	871 SX (1585' CU.FT.)	
6-3/4"	5-1/2" 17# N-80	8235'	445 SX (610 CU.FT.)	
	1-1/2" 2.9# J-55	8089'	N/A	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date 9-21-95	³⁷ Test Length 3 HOURS	³⁸ Tbg. Pressure 2577	³⁹ Csg. Pressure N/A
⁴⁰ Choke Size 3/4"	⁴¹ Oil	⁴² Water	⁴³ Gas 2636	⁴⁴ AOF 2649	⁴⁵ Test Method IP TEST

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Bob McElhattan*

Printed name: BOB MC ELHATTAN

Title: SR. PRODUCTION ANALYST

Date: October 20, 1995

Phone: (918) 561-6678

OIL CONSERVATION DIVISION

Approved by: *37.8*

SUPERVISOR DISTRICT #3

Approval Date:

OCT 17 1995

"If this is a change of operator fill in the OGRID number and name of the previous operator

NORTHWEST PIPELINE COMPANY

Previous Operator Signature

Printed Name

Title

Date