

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE
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AZTEC, NM 87410
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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit

Well No. 77A

Location of Well: Letter I Sec 33 Twp 31N Rge 5W

API # 30-039-25515

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	MESA VERDE	GAS	FLOWING	TUBING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 3/26/2000	Length of time shut-in 5 Days	SI press. PSIG SICP = 264	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 3/26/2000	Length of time shut-in 3 Days	SI press. PSIG SITP = 563	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 03/26/00

TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
		Csg	Tbg		
3/26/2000	Day 1				
3/27/2000	Day 2	223	221	468	Both Zones Shut In
3/28/2000	Day 3	242	241	521	Both Zones Shut In
3/29/2000	Day 4	264	261	563	Both Zones Shut In
3/30/2000	Day 5	265	262	132	Both Zones Shut In
3/31/2000	Day 6	267	263	121	Flow Lower Zone = 588 MCFD
					Flow Lower Zone = 536 MCFD

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved APR 20 2000, 2000
Mexico Oil Conservation Division

Operator Williams Production Company

By ORIGINAL SIGNED BY CHARLIE T. PERREN
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

By Tracy Ross
Title Production Analyst
Date April 17, 2000