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In Lieu of UNITED STATES Form 3160-5 DEPARTMENT OF THE INTERIOR (June 1990) BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals		F THE INTERIOR		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993	
			5.	Lease Designation and Serial No. SF 078769	
		6.	If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE			7.	If Unit or CA, Agreement Designation ROSA UNIT	
1. Type of Well ☐ Oil Well	K IGas Well □ Oth	or Cale	8.	Well Name and No. ROSA UNIT #153	
2. Name of Operator WILLIAMS PRODUCTION COMPANY			9.	API Well No. 30-039-25524	
 Address and Telephone No. PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 588-4592 			10.	Field and Pool, or Exploratory Area BLANCO MESAVERDE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 985' FSL & 1585' FEL, SEC 17, T31N, R05W			11.	County or Parish, State RIO ARRIBA, NEW MEXICO	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE O			FACTION		
ElSubsequent Repo	III AHR _ 8 1045	☐ Recompletion ☐ Plugging Back ☐ Casing Repair ☐ Altering Casing ☑Other DRILLING OPERATIONS		☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 7-14-95 Move on location and rig up. Spud surface hole at 1545 hrs 7/13/95. TD surface hole at 290'. TOH. Ran 6 jts. (271.48') of 9-5/8",					
36#, K-55, ST&C casing and landed at 285' KB. Cemented with 150 sx. (177 cu.ft.) of Cl "B" with 3% CaCl2 and 1/4# celloflake/sk. Displaced plug with 20 bbls of water. Plug down at 0045 hrs. 7/14/95. Circulated out 10 bbls cement to surface. 7-15-95 Pressure test to 1500#, held-OK. 7-17-95 TD intermediate hole @ 3605'.					
20 bbls (24 sx.) of scava Tailed with 165 sx (195 2145 hrs 7/17/95. Circu	nger cement. Cemented wir cu.ft.) of Cl "B" with 2% C late .5 bbls of cement to su		ith 2% (CaCl2, 8% gel, and 1/4# cello-flake/sk.	
7-23-95 TD'd well at 60 1/2", 10.5#, K-55, ST& 3507'. BJ cemented with	044' with gas and bit #4 (6-1 C casing and landed at 604 th 240 (415 cu.ft.) of class "	ded hole with nitrogen. Dry hole. /4", HTC, J-33). SWS ran IES/GR, CDL/ 42' KB. Insert float collar at 6016'. Top of 3" with 4% gel, 6-1/4# gilsonite/sk and CF ersed out 8 bbls of cement. Rig released a	f marke 14 (fluid	r joint @ 5144'. Top of liner hanger @ loss). Displaced cement with 65.5 bbls	
14 I hereby certify that the foregoing is true and correct					

Approved by Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

(This space for Federal or State office use)

PRODUCTION CLERK

Date

AUG 65 1995

Date July 25, 1995