

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE
1000 RIO BRAZO ROAD
AZTEC, NM 87410
PHONE: (505) 334-6175
FAX: (505) 334-6170

Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 15A

Location of Well: Letter I Sec 29 Twp 31N Rge 5W API # 30-039-25525

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	MESA VERDE	GAS	FLOWING	TUBING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 3/26/2000	Length of time shut-in 5 Days	SI press. PSIG SICP = 208	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 3/26/2000	Length of time shut-in 3 Days	SI press. PSIG SITP = 526	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 03/26/00					Zone Producing (Upper or Lower): Upper	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE			PROD. ZONE TEMP.	REMARKS
		Upper Completion Csg	Lower Completion Tbg	Lower Completion Tbg		
3/26/2000	Day 1					Both Zones Shut In
3/27/2000	Day 2	194	182	391		Both Zones Shut In
3/28/2000	Day 3	195	184	465		Both Zones Shut In
3/29/2000	Day 4	208	187	526		Both Zones Shut In
3/30/2000	Day 5	209	188	122		Flow Lower Zone = 394 MCFD
3/31/2000	Day 6	221	198	116		Flow Lower Zone = 335 MCFD

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved APR 20 2000, 2000
Mexico Oil Conservation Division

By ORIGINAL SIGNED BY CHARLIE T. PERRIN
Title DEPUTY OIL & GAS INSPECTOR, DIST. 30

Operator Williams Production Company

By Tracy Ross
Title Production Analyst
Date April 17, 2000