

In Lieu of  
Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

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5. Lease Designation and Serial No.  
SR 078767  
If Indian, Allottee or Tribe  
Name

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

If Unit or CA, Agreement  
Designation  
ROSA UNIT

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. ROSA UNIT #125E
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-25526
3. Address and Telephone No. PO BOX 3102 MS 37-4, TULSA, OK 74101 (713) 588-4592	10. Field and Pool, or Exploratory Area BLANCO MV/BASIN DK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1670' FSL & 1035' FEL, SEC 13, T31N, R06W	11. County or Parish, State RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>DRILLING OPERATIONS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-19-95 Move on location and rig up. Spud surface hole at 1600 hrs 6/18/95. TD surface hole at 345'. TOH. Ran 7 jts. (327.52') of 10-3/4", 32.75#, H-40, ST&C casing and landed at 339' KB. Cementers Inc. cemented with 215 sx. (387 cu.ft.) of CI "B" with 3% CaCl2 and 1/4# celloflake/sk. Displaced plug with 20 bbls of water. Plug down at 0000 hrs. 6/19/95.

6-20-95 Pressure test to 1500#-held O.K.

6-22-95 TD'd intermediate hole @ 3615' with bit #3 (9-7/8", HTC, 11H).

6-23-95 Ran 82 jts (3603.50') of 7-5/8", 20.40#, K-55, LT&C casing and landed at 3615' KB. Float collar at 3570'. BJ cemented with 620 sx (1,271 cu.ft.) of CI "B" 65/35 poz with 2% CaCl2, 8% gel, and 1/4# cello-flake/sk. Tailed with 240 sx (283 cu.ft.) of CI "B" with 2% CaCl2 and 1/4# cello-flake/sk. Preceded cement with 30 bbls of gel water and 20 bbls of scavenger cement. Displaced cement with 168 bbls of water and plug down at 0045 hrs 6/23/95. Circulate 10 bbls of cement to surface.

6-24-95 Pressure test to 1500# - OK. Unload hole with nitrogen. Well dusting at 1600 hrs. 6/23/95.

6-28-95 TD'd well with bit #5 (6-1/4", HTC, J-55) @ 8129'. SWS ran IND/GR SNL/CDL logs.

6-29-95 Ran 186 jts (8108.27') of 5-1/2", 17#, N-80, LT&C casing and set at 8120' KB. Float collar at 8096' KB and top of marker joint is at 7627' KB. BJ preceded cement with 20 bbls of gel water and 20 bbls of scavenger cement. Cemented with 350 sx (473 cu.ft.) of class "B" 50/50 poz with 4% gel and 0.5% fluid loss. Tailed with 100 sx class "H" with 3.5% silica flour, 1/4# cello-flake/sk, 1.8% fluid loss, and 0.2% dispersant. Displaced plug with 188 bbls and down at 1045 hours 6-28-95. Rig released at 1300 hours 6-28-95. Moving to Rosa Unit Com #90A.

7-01-95 TOC by temperature survey is 3255'. PDTD is 7997'.

(75/8) 620 sx 1271 y  
240 283  
860 1554

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51/2 350 sx 4734  
100 118  
4504 5919

14. I hereby certify that the foregoing is true and correct

Signed Susan Griquhn

*Susan Griquhn*

OIL CON. DIV.  
DIST. 3

Title Clerk

Date July 10, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

44-000

JUL 17 1995