

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

RECEIVED  
NOV 03 09 21 20

- 5. Lease Designation and Serial No. SF 078767
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA, Agreement Designation ROSA UNIT
- 8. Well Name and No. ROSA UNIT #125E
- 9. API Well No. 30-045-25526
- 10. Field and Pool, or Exploratory Area BLANCO MV / BASIN DK
- 11. County or Parish, State RIO ARRIBA, NEW MEXICO

SUBMIT IN TRIPLICATE

- 1. Type of Well  
 Oil Well  Gas Well  Other
- 2. Name of Operator  
WILLIAMS PRODUCTION COMPANY
- 3. Address and Telephone No.  
PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 561-6678
- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
(SURFACE) 1670' FSL & 1035' FEL, SEC 13, T31N, R06W

RECEIVED  
NOV - 6 1995

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> COMPLETION OPERATIONS
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-09-95 Tag cement @ 8009' KB. RUD/O cement to FC @ 8087' KB RU BJ. PT csg to 3500 psi. PT OK. Spot 200 gal of 15% HCL across interval to perfed. Perforate Dakota as follows w/ 3-1/8" csg gun (EHD=0.36"): 7916, 7922, 7928, 7964, 7970, 7976, 7982, 7988, 7995, 8011, 8035, 8043, 8049, 8055, 8062, 8069. Total of 16 holes. Breakdown Dakota w/ 1000 gal of 15% HCl and 30 1.3 SG ball sealers. ATP=25 BPM @ 3400 psi. Good ball action w/ total ball-off at 6500 psi. Foam frac Dakota w/ 91,000# 20/40 Ottawa and 12,480 Super DC resin-coated sand. ATP=4300 psi, ATR=25 BPM. MTP=4800 psi, MTR=28 BPM. Total fluid = 583 Bbl's. Wireline PBTD=8097' KB.

9-15-95 RU Petro and perf PLO as follows w/ 3-1/8" casing gun (EHD=0.31")=5687', 5693', 5696', 5701', 5704', 5707', 5713', 5722', 5727', 5730', 5733', 5739', 5754', 5765', 5769', 5785', 5803', 5827', 5833', 5842', 5878', 5907', 5911', 5931', 5935', 5952', 5985', 6010', 6059', 6094', & 6096'. Total of 31 holes. Run junk-basket and recovered 22 balls w/ 17 hits. Stimulated PLO w/ 94,000# 20/40 Arizona sand & tailed in w/ 12,000# Super LC resin coated sand @ 1 - 4 ppg in a 65 Q foam w/ 20# linear gel. ATP=2100, AIR = 42 BPM, MTP=2300 psi, MIR=44 BPM. ISIP=680 psi.

14. I hereby certify that the foregoing is true and correct  
Signed BOB McELHATTAN *Bob McElhattan* Title SR PRODUCTION ANALYST Date October 24, 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 01 1995

NMOCD

FARMINGTON DISTRICT OFFICE

RV *5/15*

CONTINUATON OF ROSA UNIT #125E MV/DK (COMPLETION SUNDRY ARTICLE #13

9-16-95 Perforated Menefee/ Cliffhouse at 5425', 5427', 5429', 5430', 5464', 5481', 5483', 5487', 5493', 5495', 5497', 5499', 5502', 5521', 5534', 5545', 5561', 5573', 5575', 5577', 5599', 5607', 5611', 5613', 5649', 5658', 5671', and 5673'. Total of 28 (0.32") holes. Dropped 42 balls in 1000 gal of 15% HCl. Good ball action and balled off to 6000#. Fraced well with a 7600 gal pad of 65% nitrogen foam, followed by 80,000# of 20/40 Arizona sand and 5,000# of 16/30 Super DC resin coated sand at 1 - 4 ppg all in a 65 quality foam. Job completed at 1600 hrs 9/15/95. ISIP = 820#. ATP = 2600#, AIR = 40 BPM, MTP = 5050#, MIR = 41 BPM. Total fluid = 701 bbls of 20# linear gel.

9-21-95 Set Baker Model "D" production packer at 6200'. Pitot test well at 3200 MCFD.

9-22-95 Run 1-1/2" DK production tubing as follows: 1/2 muleshoe, 1 jt. 1-1/2" tubing, seating nipple, 55 jts. of 1-1/2" tubing, seal assembly with 5 seal units, 186 jts. of 1-1/2" tubing, three tubing subs (6',4',3') and 1 jt of 1-1/2" tubing. Total of 243 jts. landed at 8062'KB. Rig up and run 1-1/4" tubing as follows: mud anchor, 6' perforated sub, 1 jt. of 1-1/4" tubing, seating nipple, and 191 jts. of 1-1/4" tubing. Total of 192 jts. landed at 6046'KB.