

STATE OF NEW MEXICO

ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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Revised 10/01/78

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST N M PACKER-LEAKAGE TEST

RECEIVED
OCT 30 1995
OIL CON. DIV.
DIST. 3

Operator WILLIAMS PRODUCTION COMPANY Lease ROSA Well No. #125ELocation of Well: Unit I 5? Sec. 13 Twp. 31N Rge. 6W County RIO ARRIBA

	NAME OF RESERVOIR OR POOL	TYPE OF PROD (Flow or Art. Lift)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	MESA VERDE	GAS	FLOWING	TUBING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 1300 10-2-95	Length of time shut-in 9 DAYS	SI press. psig 1008 TBG, 1058 CSG	Stabilized? (Yes or No) YES
Lower Completion	Hour, date shut-in 1200 10-2-95	Length of time shut-in 9 DAYS	SI press. psig 1064 TBG	Stabilized? (Yes or No) YES

FLOW TEST NO. 1

Commenced at (hour, date)* 1500 MST 10-11-95					Zone producing (Upper or Lower) LOWER	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE			PROD. ZONE TEMP.	REMARKS
		Upper Completion		Lower Completion		
		TBG	CSG			IP TEST ON DK SIDE
1530 10-11-95	0.5 HOUR	1009	1058	111	67	
1600 10-11-95	1.0 HOUR	1014	1062	101	67	UNLOAD 5 MIN TO LT MIST
1630 10-11-95	1.5 HOUR	1015	1063	100	69	
1700 10-11-95	2.0 HOURS	1016	1064	99	69	
1730 10-11-95	2.5 HOURS	1016	1064	97	69	
1800 10-11-95	3.0 HOURS	1016	1065	97	69	

Production rate during test

Oil: NONE BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____Gas: _____ MCFPD: Tested thru (Orifice or Meter): 2" x 3/4" Prover

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 1300 10-2-95	Length of time shut-in 14 DAYS	SI press. psig 1017 TBG, 1076 CSG	Stabilized? (Yes or No) YES
Lower Completion	Hour, date shut-in 1800 10-11-95	Length of time shut-in 5 DAYS	SI press. psig 1048 TBG	Stabilized? (Yes or No) YES

(Continue on reverse side)

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

FLOW TEST NO. 2

Commenced at (hour, date)* 0730 MST 10-16-95					Zone producing (Upper or Lower) UPPER	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE			PROD. ZONE TEMP.	REMARKS
		Upper Completion		Lower Completion		
		TBG	CSG			
0800 10-16-95	0.5 HOUR	97	1032	1048	50	IP TEST ON MY SIDE
0830 10-16-95	1.0 HOUR	98	1016	1049	51	UNLOAD IN 5 MINS HVY MIST
0900 10-16-95	1.5 HOURS	99	1001	1052	52	
0930 10-16-95	2.0 HOURS	103	989	1053	54	UNLOAD TO LT MIST
1000 10-16-95	2.5 HOURS	99	971	1055	55	CLEAR TO GAS FLOW
1030 10-16-95	3.0 HOURS	99	964	1055	57	

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD: Tested thru (Orifice or Meter): 2" x 3/4" Prover

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved Oct 30 1995
New Mexico Oil Conservation DivisionBy Johnny Robinson
Title Deputy Oil & Gas InspectorOperator WILLIAMS PRODUCTION COMPANYBy SUSAN GRIGUHN
Title CLERK
Date October 19, 1995

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