

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

CORRECTION

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address WILLIAMS PRODUCTION COMPANY P.O. BOX 3102 MS 37-3 TULSA, OK 74101 (918) 561-6678		¹ OGRID Number 120782
		¹ Reason for Filing Code NW
4. API Number 30-039-25526	¹ Pool Name BLANCO MESAVERDE	¹ Pool Code 72319
¹ Property Code 12033	¹ Property Name ROSA UNIT	¹ Well Number #125E

II. ¹⁰ Surface Location

UL or lot no. J	Section 13	Township 31N	Range 6W	Lot.Idn	Feet from the 1670'	North/South Line SOUTH	Feet from the 1035'	East/West line EAST	County RIO ARRIBA
--------------------	---------------	-----------------	-------------	---------	------------------------	---------------------------	------------------------	------------------------	----------------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
9018	GIANT REFINING P.O. BOX 1299 SCOTTSDALE, AZ 85267	2816339	O	J 33 31N 5W
025244	WILLIAMS FIELD SERVICES ATTN: GLENNA BITTON PO BOX 58900 2M?	2816340	G	

IV. Produced Water

²³ ROD 2816341	²⁴ POD ULSTR Location and Description OIL FIELD DIST. 3
------------------------------	---

V. Well Completion Data

²⁵ Spud Date 6/20/95	²⁶ Ready Date 9/07/95	²⁷ TD 8235'	²⁸ PBDT 8214'	²⁹ Perforations 5425' TO 6069'
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	
13-3/4"	10-3/4" 32.75# H-40	339'	215 SX (266 CU.FT.)	
9-7/8"	7-5/8" 26.4# K-55	3615'	860 SX (1382' CU.FT.)	
6-3/4"	5-1/2" 17# N-80	8120'	450 SX (617 CU.FT.)	
	1-1/4" 2.33# J-55	6046'	N/A	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date 10-11-95	³⁷ Test Length 3 HOURS	³⁸ Tbg. Pressure 1017	³⁹ Csg. Pressure 1076
⁴⁰ Choke Size 3/4"	⁴¹ Oil	⁴² Water	⁴³ Gas 1393	⁴⁴ AOF 4742	⁴⁵ Test Method IP TEST

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Bob Mc Elhattan*

Printed name: BOB MC ELHATTAN

Title: SR. PRODUCTION ANALYST

Date: November 9, 1995

Phone: (918) 561-6678

OIL CONSERVATION DIVISION

Approved by:

Title:

SUPERVISOR DISTRICT #3

Approval Date:

NOV 14 1995

"If this is a change of operator fill in the OGRID number and name of the previous operator

NORTHWEST PIPELINE COMPANY

Previous Operator Signature

Printed Name

Title

Date