

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZO ROAD
AZTEC, NM 87410
PHONE: (505) 334-6175
FAX: (505) 334-6170

RECEIVED
JUN 14 1999
OIL CON. DIV.
DIST. 3

Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 125E
Location of Well: Letter I Sec 13 Twp 31N Rge 6W API # 30-0 39-25526

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	MESAVERDE	GAS	FLOWING	TUBING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 4/11/99	Length of time shut-in 4 Days	SI press. PSIG SICP = 217	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 4/12/99	Length of time shut-in 3 Days	SI press. PSIG SITP = 624	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 4/11/99				Zone Producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
4/11/99	Day 1	CSG/TBG			Both Zones Shut In
4/12/99	Day 2	195/195	615		Both Zones Shut In
4/13/99	Day 3	210/207	624		Both Zones Shut In
4/14/99	Day 4	217/216	624		Both Zones Shut In
4/15/99	Day 5	228/226	140		Flow Lower Zone = 354 MCFD
4/16/99	Day 6	237/231	130		Flow Lower Zone = 356 MCFD

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved JUN 14 1999
Mexico Oil Conservation Division
By ORIGINAL SIGNED BY CHARLIE T. PERPIN
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

Operator Williams Production Company
By Sterg Katirgis
Title Engineer
Date June 11, 1999