

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE
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AZTEC, NM 87410
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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 64M

Location of Well: Letter F Sec 29 Twp 31N Rge 5W API # 30-0 39-25563

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	MESA VERDE	GAS	FLOWING	TUBING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 3/26/2000	Length of time shut-in 5 Days	SI press. PSIG SICP = 204	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 3/26/2000	Length of time shut-in 3 Days	SI press. PSIG SITP = 767	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 03/26/00					Zone Producing (Upper or Lower): Upper	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE			PROD. ZONE TEMP.	REMARKS
		Upper Completion Csg	Tbg	Lower Completion Tbg		
3/26/2000	Day 1					Both Zones Shut In
3/27/2000	Day 2	191	189	628		Both Zones Shut In
3/28/2000	Day 3	192	189	702		Both Zones Shut In
3/29/2000	Day 4	204	202	767		Both Zones Shut In
3/30/2000	Day 5	221	218	187		Flow Lower Zone = 490 MCFD
3/31/2000	Day 6	226	221	127		Flow Lower Zone = 395 MCFD

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved APR 20 2000, 2000
Mexico Oil Conservation Division

By ORIGINAL SIGNED BY CHARLIE T. PEPIN
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

Operator Williams Production Company

By Tracy Ross
Title Production Analyst
Date April 17, 2000