

Submit to Appropriate District
Office
State Lease -

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O.Box 1980, Hobbs, NM
88240

OIL CONSERVATION DIVISION
P.O.Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O.Drawer DD, Artesia, NM
88210

DISTRICT III
1000 Rio Brazos Rd., Aztec,
NM 87410

Well API No.	30-039-25568
5. Indicate type of lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-347-NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name ROSA UNIT				
b. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUGBACK ☐ DIFF RESVR ☐ OTHER _____							
2. Name of Operator WILLIAMS PRODUCTION COMPANY			8. Well No. 24A				
3. Address of Operator PO BOX 3102, TULSA OK 74101			9. Pool Name or Wildcat BLANCO MESAVERDE				
4. Well Location Unit Letter <u>E</u> : <u>1695'</u> Feet From The <u>NORTH</u> Line and <u>1165'</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>31N</u> Range <u>5W</u> NMPM <u>RIO ARRIBA</u> County							
10. Date Spudded 9-09-96	11. Date T.D. Reached 9-17-96	12. Date Completed (Ready to Prod.) 10-31-96	13. Elevations (DF & RKB, RT, GR, etc.) 6505'	14. Elevation Casinghead			
15. Total Depth 8138'	16. Plug Back T.D. 8113'	17. If Multiple, Completion, How Many Zones? 2	18. Intervals Drilled By Rotary Tools X Cable Tools				
19. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE 5291' TO 6104'			20. Was Directional Survey Made YES				
21. Type Electric and Other Logs Run Cased Hole: GR/CCL/CBL Open Hole: IND/GR/CDL/TEMP			22. Was Well Cored NO				
23. CASING RECORD (Report all strings set in well)							
Casing Size	Weight LB/FT	Depth Set	Hole Size	Cementing Recod			
10-3/4" J-55	40.5#	317'	14-3/4"	285 sx (336 cu.ft)			
7-5/8" K-55	26.4#	3759'	9-7/8"	825 sx (1534 cu ft)			
5-1/2" N-80	17#	8138'	6-3/4"	440 sx (612 cu ft)			
24. LINER RECORD			25. TUBING RECORD				
Size	Top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					1-1/4" 2.33#	6133'	6250'
26. Perforation record (interval, size, and number) CH/Menefee: 5291', 93', 5412', 61', 63', 89', 5515', 30', 34', 36', 38', 62', 69', 81', 83', 85', 88', 90', 92', 94', 96', 98', 5602', 04', 10', 26', 33', 45', 61', 64', 71', 73', 75', 81', 85', 5707', 11', 13', 15', 21', 23', 31', 33', 35', 37', 39', 41', 47', 49', 51', 53', 55', 57' and 59'. Total of 54 Holes. PIL: 5769', 71', 75', 77', 79', 81', 83', 86', 88', 90', 92', 94', 96', 98', 5808', 10', 12', 14', 16', 21', 23', 25', 29', 31', 33', 35', 37', 39', 41', 46', 48', 50', 53', 55', 57', 64', 66', 79', 81', 83', 85', 87', 89', 91', 99', 5902', 04', 06', 23', 25', 27', 29', 50', 57', 73', 83', 85', 6000', 02', 16', 46', 48', 63', 78', 85' and 6104'. Total of 66 Holes.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
			Depth Interval		Amount and Kind Material Used		
			5291' - 5759'		80,000# 20/40 Sand in 987 Bbls slick water		
			5769' - 6104'		133,000# 20/40 Sand in 2492 Bbls slick water		
28. PRODUCTION							
Date of Fst Prod		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Producing or Shut-in) SHUT-IN		
Date of Test 11-15-1996	Hours Tested 3 HRS	Choke Size 3/4"	Production For Test Period	Oil - Bbl.	Gas - MCF 490	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Pressure 296#	Casing Pressure 363#	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 3923	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD					Test Witnessed By CHICK CHARLEY		
30. List Attachments: LOGS, SUMMARY OF POROUS ZONES, DEVIATION REPORT AND WELLBORE DIAGRAM							
31. I Hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>[Signature]</u>		Printed Name <u>SUSAN GRIGUHN</u>		Title <u>CLERK</u>		Date <u>11/21/96</u>	

