## NEW MEXICO OIL CONSERVATION COMMISSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test						Special				Test Date Nov 15, 1996		
Compa	ny			1001	Connection							
	s Prod	uction Compar	ny		Formatio				Unit	_		
Pool Basin					Dakota					Rosa Farm or Lease Name		
Completion Date Total Depth 8138'					Plug Back TD 8113'		į	Elevation 6505'		Rosa Unit		
Casing Size			Weight	d	Set At		Perforations: From To			Well No.		
Tubing Size			Weight	d	Set at 8085'		Perforations: From 7976' To 8135		8135'	Unit Sec Twp Rng E 32 31N 5W		
1-1/2" 2.9#  Type Well - Single - Bradenhead - GG or GO Multiple					Packer Set At 6250'				County Rio Arriba			
									Pressure - P.	State		
Producing Thru Reservoir Temp. oF					Mean Annual Temp. 97					New Mexico		
L H			Gq .6	%CO <sub>2</sub>	%N <sub>2</sub>			%H₂S	Prover 3/4"	Meter Run	Taps	
			FLOW DATA	Α			TUBING DATA		CAS	CASING DATA		
NO.	10101 / -		Orifice Size	Pressure p.s.i.q.	Temperature oF		Pressure p.s.i.q.	Temperat oF	rure Pressure p.s.i.q.	Temperature ∘F	Duration of	
		2" X 3/4	4"				2466				0	
_SI			·				223	56°			0.5 hr	
 2.				ļ			159	58°			1.0 hr 1.5 hrs	
3.							141	60°			2.0 hrs	
4					<del> </del>		121	62°			3.0 hrs	
5.	<u> </u>				RATE OF F	FLOW C	103 ALCULATION					
NO.		Coeffici (24 Ho		√h <sub>w</sub> P <sub>m</sub>		Pressure P <sub>m</sub>		Flow Temp. Factor		Super Compress.	Rate of Flow	
	<del>-</del>				115		.9981		1.29	1.012	1439	
1	<del>                                     </del>	9,604										
2. 3.	<b>†</b>			Maria and the second of the second	Marie Contraction of the Contract of the Contr		- 11					
4.							+				Mcf/bbl.	
NO.		P, Temp. ∘R				T, Z			Gas Liquid Hydrocarbon Ration Mcf/bbl.  A.P.I. Gravity of Liquid Hydrocarbons Deq.			
1		<del>                                     </del>						1	Specific Gravity Separator XXXXXX			
2					v 2 5 1996			<b>-</b>	Specific Gravity Flowing Fluid xxxxx			
3	<u> </u>			TITA KUY	7 11 10				Pressure		<u>p.</u> s.i.a.	
4	-		<del></del>	on o	3007	Till	y .		Temperature	_	R	
5			Pe <sup>2</sup> 6140484		DISIL.							
					P <sub>c</sub> <sup>2</sup> - p <sub>w</sub> <sup>2</sup>			(1) P.	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = \frac{1.0022}{1.0022}$ (2) $\frac{P_c^2}{P_c^2 - P_w^2} = \frac{1.0016}{1.0016}$			
NO.		Pt Pw Pw 13225		6127259			P <sub>c</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>				
1-	+		113	1,3223				_		4444		
3.	+							AOF = C	$\left[\begin{array}{c} P^{c}, \\ P^{c}_{2} - P_{w}^{2} \end{array}\right] = -$	1441		
4.					—				Slope, r	75	<del></del>	
	olute C	pen Flow	1441	Mcfd @ 15.02	5 Angle	e of Slor	р <b>е</b> ө			<u>' - · · · · · · · · · · · · · · · · · · </u>		
	narks:	y Commission:		Conducted		<u> </u>	Calculate	ed By: Susan	Griguhn	Checked By:		
App	MONEU E	,,		C. Charley	·							