

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE
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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 24A

Location of Well: Letter F Sec 32 Twp 31N Rge 5W API # 30-0 39-25568

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	MESA VERDE	GAS	FLOWING	TUBING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 3/26/2000	Length of time shut-in 5 Days	SI press. PSIG SICP = 174	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 3/26/2000	Length of time shut-in 3 Days	SI press. PSIG SITP = 793	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 03/26/00

TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
		Csg	Tbg		
3/26/2000	Day 1				Both Zones Shut In
3/27/2000	Day 2	162	161	531	Both Zones Shut In
3/28/2000	Day 3	166	168	730	Both Zones Shut In
3/29/2000	Day 4	174	172	793	Both Zones Shut In
3/30/2000	Day 5	181	180	332	Flow Lower Zone = 346 MCFD
3/31/2000	Day 6	201	196	176	Flow Lower Zone = 195 MCFD

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved APR 20 2000, 2000
Mexico Oil Conservation Division

By ORIGINAL SIGNED BY CHARLIE T. PERPIN
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

Operator Williams Production Company

By Tracy Ross
Title Production Analyst
Date April 17, 2000