

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use
"APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 588-4592

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1620' FNL & 1665' FWL, SE NW SEC 24-31N-6W

5. Lease Designation and Serial No.
SF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #19M

9. API Well No.
30-039-25577

10. Field and Pool, or Exploratory Area
BLANCO MV-72319 / BASIN DK-71599

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Summary

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion
on Well Completion or Recompletion Report
and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-16-96 Move on location and rig up. Spud surface hole at 0345 hrs 7/16/96.

7-17-96 TD surface hole at 310. TOH. Ran 7 jts. (293.57') of 10-3/4", 40.5#, J-55, ST&C casing and landed at 307' KB. Cementers Inc. cemented with 285 sx. (336 cu.ft.) of Cl "B" with 3% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 27 bbls of water. Plug down at 1630 hrs. 7/16/96. Circulated 15 bbls cement to surface.

7-20-96 TD intermediate hole with mud and Bit #2 (9-7/8", RTC, HP51A) @ 3505'. RU HLS and ran IND/GR, CDL/CNL logs. Ran 82 jts. (3496') of 7-5/8", 26.4#, K-55 LT&C Lonestar ERW. Set @ 3509' KB. FC @ 3464'. BJ cemented with 550 sx (1147 cu.ft.) Of Class "B" 65/35 poz with 8% gel & 1/4# cello-flake/sk. Tailed with 230 sx (273 cu.ft.) Of Class "B" with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced with 164 BBls of water. Plug down @ 0345 hrs 7/20/96. Circulated 25 BBls of cement to surface.

7-21-96 Pressure test BOP's and casing to 1500#, held OK. Unload and dry hole with nitrogen. Well dusting at 1900 hours 7/20/96.

7-24-96 TD hole with bit #3 (6-3/4", HTC, J33) at 7985' at 2115 hrs 6/23/96.

7-25-96 Finish logging w/ HLS. Gauged well making 465 MCF/D. Ran 174 jts (7980.82') of 5-1/2", 17.0#, N-80, LT&C casing landed at 7992' KB. Insert float collar at 7969'. Top of marker joints at 7536' and 5226'KB. BJ cemented with 340 sx (461 cu.ft.) of CL "B" 50/50 poz with 4% gel and 0.5% CF-14 fluid loss. Tailed in with 100 sx (150 cu.ft.) of Cl "H" with 35% silica flour, 1/4# cello flake/sk, 1.8% FL-62, 0.2% CD-32, and 0.2% A-2. Preceded cement with 20 bbls of gel water. Displaced cement with 157 bbls of water. Plug down @ 0140 hrs. 7/25/96. Rig released at 0400 hrs 7/25/96.

14. I hereby certify that the foregoing is true and correct

Signed

Larreen Kimbrel
LARREEN KIMBREL

Title SR. OFFICE ASSISTANT

Date 7-31-96

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

AUG 06 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.