## OIL CONSERVATION DIVISION NW NEW MEXICO PACKER LEAKAGE TEST

peratorWILLIAMS PRODUCTION COMPANY			Lease ROSA UNIT Well No. 19A			
NAME OF RESERVOIR OR POOL		TYPE OF PROD (Flow or Art. Lift)		METHOD OF PRO	D. PROD. MEDIUM (Tbg. or Csg.)	
MESAVERDE		GAS		FLOWING	TUBING	
DAKOTA		GAS		FLOWING	TUBING	
	PRE-FLOW	SHUT-IN PRES	SURE DA	ATA		
					Stabilized? (Yes or No) NO	
Hour, date shut-in 5-16-97		Length of time shut-in S 5 DAYS		s. psig SITP = 449	Stabilized? (Yes or No) NO	
	F	LOW TEST NO	. 1			
nenced at (hour, date)* 5-22-97				Zone producing (Upper or Lower) LOWER		
LAPSED TIME	PRESSURE		PROD. ZONE		REMARKS	
(hour, date) SINCE*	Upper Completion	Lower Completion		TEMP.		
5-22-97 24 HOURS	TBG	TBG			Q = 617 MCF/D	
48 HOURS	448	426				
40 FIOURS	449	405			Q = 629 MCF/D	
			or <u>WILLI</u>	AMS PRODUCTION COM		
	NAME OF RESERVOI  MESAVERD  DAKOTA  Hour, date shut-in 5-16-97  Hour, date shut-in 5-16-97  LAPSED TIME SINCE*  24 HOURS  48 HOURS	Sec.   24   Twp.   31N	NAME OF RESERVOIR OR POOL	NAME OF RESERVOIR OR POOL	NAME OF RESERVOIR OR POOL  TYPE OF PROD (Flow or Art. Lift)  MESAVERDE  GAS  FLOWING  PRE-FLOW SHUT-IN PRESSURE DATA  Hour, date shut-in 5-16-97  Length of time shut-in 5-16-97  Length of time shut-in 5-16-97  FLOW TEST NO. 1  THOUR, date)* 5-22-97  Zone producing (Upper Completion  LOWER Completion  TBG  TBG  TBG  448  449  405  METHOD OF PROD (Flow or Art. Lift)  METHOD OF ART. L	

THE COME, SET !!