## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## **OIL CONSERVATION DIVISION**

Form C-103 Revised 1-1-89

P O BOX 2088 SANTA FE, NEW MEXICO 87508-2088

Submit 3 copies to Appropriate District Office

DISTRICT 1 P O Box 1980, Hobbs, NM 88240	WELL API NO. 30-039-25580
DISTRICT 2 P O Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE STATE
DISTRICT 3 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.
	120782
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name  ROSA UNIT
PROPOSALS)	N-AEIAEU
1. Type of Well: OIL WELL GAS WELL OTHER	OCT - 7 1996
2. Name of Operator WILLIAMS PRODUCTION COMPANY	8. Well No. 0 C C D No. D NO.
3. Address of Operator P O BOS 3102, TULSA, OK 74101	9. Pool Name or Wildcat BLANCO MV 72319/BASIN DAKOTA 71599
4. Well Location	
Unit Letter O: 860 Feet From The SOUTH Line and 1465 Feet From The WEST Line	
Section 32 Township 31N Range	NMPM_RIO ARRIBACOUNTY
	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6495'
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	REMEDIAL WORK  COMMENCE DRILLING OPINIONS  PLUG AND ABANDONMENT  CASING TEST AND CEMENT JOB  OTHER DRILLING SUNDRY
OTHER DIRECTION SONDER	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  9-19-96 9-20-96 Ran 7 jts (307') of 10-3/4" 40.5# K-55 ST&C casing. Set @ 321' KB. Cementers Inc. Cemented with 285 sx (336 cu.ft.) Of Class "B" with 3% CaCl2 and 1/4# cello-flake/sk. Displaced plug with 30 BBLs of water. Circulated 10 BBLs of good cement.  9-23-96 TD'd intermediate hole with mud and bit #2 (9-7/8", RTC, HP51A). Halliburton ran IND/GR and CDL/CNL logs.  9-24-96 Ran 87 jts (3790.28') of 7-5/8", 26.4#, K-55, LT&C casing and landed at 3802'KB. Float collar at 3756'. BJ cemented with 620 sx (1288 cu.ft.) of Cl "B" 65/35 poz with 8% gel and 1/4# cello-flake/sk. Tailed with 210 sx (211 cu.ft.) of Cl "B" with 2% CaCl, and 1/4# cello-flake/sk. Displaced cement with 178 bbls of water and plug down at 1130 hrs 9/23/96. Circulate 35 bbls of cement to surface. Well dusting at 0530 hrs 9/24/96.  9-27-96 TD well @ 8079' with gas and bit #4 (6-3/4", RTC, F5-RR). Loggers TD was 8065'.	
9-28-96 Ran 177 jts (8062.46') of 5-1/2", 17.0#, N-80, LT&C seamless casing landed at 8074' KB. Float collar at 8049'. BJ pumped 20 bbls of gel water and 5 bbls of fresh water and cemented with 335 sx (452 cu.ft.) of CL "B" 50/50 poz with 4% gel and 0.5% CF-14 fluid loss. Tailed in with 100 sx (150 cu.ft.) of Cl "H" with 35% silica flour, 1/4# cello flake/sk, 1.8% FL-62, 0.2% CD-32, and 0.2% A-2. Displaced cement with 187 bbls of water. Rig released at 0600 hrs 9/28/96.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE	
APPROVEDENT TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3  DATE OT - 7 9	
CONDITIONS OF APPROVAL, IF ANY:	