

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87508-2088

Form C-103
Revised 1-1-89

Submit 3 copies to
Appropriate District Office

DISTRICT 1
P O Box 1980, Hobbs, NM 88240
DISTRICT 2
P O Drawer DD, Artesia, NM 88210
DISTRICT 3
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-039-25580
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	120782

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name ROSA UNIT
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. #26A
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. Pool Name or Wildcat BLANCO MV 72319/BASIN DAKOTA 71599
3. Address of Operator P O BOS 3102, TULSA, OK 74101	

4. Well Location Unit Letter <u>O</u> : <u>860</u> Feet From The <u>SOUTH</u> Line and <u>1465</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>31N</u> Range <u>5W</u> NMPM <u>RIO ARRIBA</u> COUNTY	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6495'
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CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPINIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>COMPLETION SUNDRY</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 10-05-96 Circulate hole w/ 2% KCl water & spot 250 gal of HCl. Pressure test to #6500 - Held OK. Perforate Dakota w/ 3-1/8" perf. gun @ the following depths: 7915, 19, 23, 27, 31, 35, 60, 64, 68, 72, 76, 80, 87, 93, 8000, 8005 & 8011. Total of 17 Holes (0.36" dia). Dropped 25 balls in 500 gals of 15% HCL. Good ball action & ball off to #6100. Ran junk basket & recover 25 balls w/ 17 hits. RU to frac Dakota. BJ established a rate of 36 BPM @ 4200# during a 10,000 gal pad of 35# CMHPG gel X-Linked w/ Zirconium in a 60 quality foam. Stimulated Dakota w/ #70,000 of 20/40 Ottawa sand & #10,000 of 20/40 SDC resin coated sand @ 1 to 4.5 ppg. Job complete @ 1530 hrs 10/4/96. ISDP = 3400#, 15 min 2880#. AIR = 32 BPM, ATP = 4700#, MIR = 38 BPM, MTP = 4800#. Total fluid = 703 BBL's. 10-08-96 Take pitot gauge: 2,500 mcf/d. Pressure tested CIBP & casing to #3500 - held OK. Spot 500 gal of 15% HCl @ 5969'. Perforated Point Lookout with one hole at each of the following depths: 5715, 22, 24, 26, 28, 30, 32, 34, 36, 41, 45, 48, 50, 52, 54, 56, 58, 60, 62, 64, 80, 82, 84, 86, 88, 90, 92, 94, 96, 98, 5800, 02, 04, 12, 14, 16, 18, 20, 22, 31, 36, 38, 40, 43, 50, 54, 56, 61, 69, 74, 76, 78, 80, 88, 93, 5900, 29, 31, 33, 35, 55, 64 & 69. Total of 63 holes (0.36" dia).
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(CONTINUED ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE <u>Larreen Kimbrel</u>	TITLE <u>SR. OFFICE ASSISTANT</u>	DATE <u>October 21, 1996</u>	
TYPE OR PRINT NAME <u>LARREEN KIMBREL</u>		TELEPHONE NO. <u>918/588-4467</u>	

(This space for Original) APPROVED BY <u>Signed by FRANK T. CHAVEZ</u>	SUPERVISOR DISTRICT # <u>3</u>	DATE <u>OCT 30 1996</u>
CONDITIONS OF APPROVAL, IF ANY:		

ROSA UNIT #26A
COMPLETION SUNDRY - Continued
October 21, 1996
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10-09-96 BJ established a rate and dropped 95 balls in 1500 gal of 15% Hcl. Good ball action and balled off to 3500#. Recovered 72 balls with 61 hits. Fraced well with a 600 bbl pad of slick water, followed by 80,000# of 20/40 sand at 1 - 2.0 ppg. Job completed at 0815 hrs 10/8/95. Total fluid = 1921 bbls. Pressure tested plug and casing to 3500# - OK. Perforated Meneff/Cliffhouse at 5452', 84', 87', 89', 91', 93', 95', 99', 5501', 18', 20', 22', 26', 28', 30', 41', 43', 45', 47', 49', 51', 53', 55', 57', 59', 61', 63', 79', 85', 87', 91', 99', 5602', 05', 07', 09', 12', 17', 25', 32', 34', 36', 47', 49', 51', 55', 57', 59', 61', 70', 72', 74', 79', 81', 83', 85', 91', 93', 95', & 5701'. Total of 60 hits. Fraced well with a 440 bbl pad of slick water, followed by 80,000# of 20/40 sand at 1 2.0 ppg. Total fluid = 1772 bbls.

10-15-96 Pressure test to 2000# - held OK.

Dakota Tubing: Ran 243 jts (7985') of 1-1/2" 2.9# J-55 Lonestar EUE. Landed at 8006'KB.

Mesa Verde tubing: Ran 182 jts (5935') of 1-1/4" 2.33# J-55 Lonestar IJ tubing. Landed at 5947' KB.

Rig released rig 10/14/96.