

DISTRICT I
P.O.Box 1980, Hobbs, NM
88240

DISTRICT II
P.O.Box 1980, Artesia, NM
88210

DISTRICT III
1000 Rio Brazos Rd., Aztec,
NM 87410

OIL CONSERVATION DIVISION
P.O.Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
NOV 12 1996

Well API No.
30-039-25580

5. Indicate type of lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No. E-347-NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUGBACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name
ROSA UNIT

2. Name of Operator WILLIAMS PRODUCTION COMPANY

8. Well No. 26A

3. Address of Operator
PO BOX 3102, TULSA OK 74101

9. Pool Name or Wildcat
BLANCO MESAVERDE

4. Well Location
Unit Letter O : 860' Feet From The SOUTH Line and 1465' Feet From The EAST Line
Section 32 Township 31N Range 5W NMPM RIO ARRIBA County

10. Date Spudded 9-19-96 11. Date T.D. Reached 9-27-96 12. Date Completed (Ready to Prod.) 10-14-96 13. Elevations (DF & RKB, RT, GR, etc.) 6495' 14. Elevation Casinghead

15. Total Depth 8074' 16. Plug Back T.D. 8049' 17. If Multiple, Completion, How Many Zones? 2 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name
BLANCO MESAVERDE 5452' TO 5969'

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run
Cased Hole: GR/CCL/CBL Open Hole: IND/GR/CDL/TEMP

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

Casing Size	Weight LB/FT	Depth Set	Hole Size	Cementing Recod	Amount pulled
10-3/4" K-55	40.5#	321'	14-3/4"	285 sx (336 cu.ft)	
7-5/8" K-55	26.4#	3802'	9-7/8"	830 sx (1499 cu ft)	
5-1/2" N-80	17#	8074'	6-3/4"	435 sx (602 cu ft)	

24. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen

25. TUBING RECORD

Size	Depth Set	Packer Set
1-1/4" 2.33#	5947'	6025'

26. Perforation record (interval, size, and number)
CH/Menefee: 5452', 84', 87', 89', 91', 93', 95', 99', 5501', 18', 20', 22', 26', 28', 30', 41', 43', 45', 47', 49', 51', 53', 55', 57', 59', 61', 63', 79', 85', 87', 91', 99', 5602', 05', 07', 09', 12', 17', 25', 32', 34', 36', 47', 49', 51', 55', 57', 59', 61', 70', 72', 74', 79', 81', 83', 85', 91', 93', 95' and 5701'. Total of 60 Holes.
PIL: 5715', 22', 24', 26', 28', 30', 32', 34', 36', 41', 45', 48', 50', 52', 54', 56', 58', 60', 62', 64', 80', 82', 84', 86', 88', 90', 92', 94', 96', 98', 5800', 02', 04', 12', 14', 16', 18', 20', 22', 31', 36', 38', 40', 43', 50', 54', 56', 61', 69', 74', 76', 78', 80', 88', 93', 5900', 29', 31', 33', 35', 55', 64' and 69'. Total of 63 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

Depth Interval	Amount and Kind Material Used
5452' - 5701'	80,000# 20/40 Sand in 1772 Bbls slick water
5715' - 5969'	80,000# 20/40 Sand in 1921 Bbls slick water

28. PRODUCTION

Date of Fst Prod Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Producing or Shut-in) SHUT-IN

Date of Test 10-29-1996 Hours Tested 3 HRS Choke Size 3/4" Production For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 258

Flow Tubing Pressure 152# Casing Pressure 885# Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 2064 Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD Test Witnessed By CHICK CHARLEY

30. List Attachments: LOGS, SUMMARY OF POROUS ZONES, DEVIATION REPORT AND WELLBORE DIAGRAM

31. I Hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Susan Griguhn Printed Name SUSAN GRIGUHN Title CLERK Date 11/11/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the cast of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo	2586'
T. Kirkland-Fruitland	2711' - 3023'
T. Pictured Cliffs	3300'
T. Cliff House	5467'
T. Menefee	5520'
T. Point Lookout	5748'
T. Mancos	5881'
T. Gallup	7746'
Base Greenhorn	7785'
T. Dakota	7896'
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____

No. 3 from _____ to _____
No. 4 from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology