## NEW MEXICO OIL CONSERVATION COMMISSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

type	] Special					Test Date Oct 29, 1996						
Company Williams Production Company				Connection								
Pool Blanco				Formation Mesaverde					Unit Rosa			
Completion Date Total Depth 10-15-96			Plug		ig Back TD 8049'		Elevation 6495'			Farm or Lease Name Rosa Unit		
Casing Size Weight			d	Set At		Perforations: From To			Well No.			
Tubir	ng Size 1-1/4"	Weight 2.33#	d	Set at 5947'		Perforations: From 5452' To 5969			·	Unit Sec Twp Rng O 32 31N 5W		
Туре	Packer Set At 6025*				County Rio Arriba							
Produ	ucing Thru Tubing	Reservoir Te	eservoir Temp. ∘F		Mean Annual Temp. ∘F		Barometer Press		sure - P. State New Mexico			
L	H Gq		%CO <sub>2</sub> %N,		%N <sub>2</sub>	%H <sub>2</sub> S			Prover 3/4"	Meter Run	Taps	
	······································	\				TUBING DATA		CASI	CASING DATA			
NO.	Prover X Orifice Line Size		Pressure Tempera p.s.i.q. oF		ature	Pressure p.s.i.q.	Temperature oF		Pressure p.s.i.q.	Temperature oF	Duration of	
SI	2" X 3/4"					974			974		0	
1.				<del></del>		159	54*		939		0.5 hr	
2			ļ			159	56	•	921		1.0 hr	
3.						158	57*		911		1.5 hrs	
4.	· · · · · · · · · · · · · · · · · · ·		<del> </del>			157	58°		903	<u> </u>	2.0 hrs	
5.		<u> </u>			152	60°		885	<u> </u>	3.0 hrs		
			· R	ATE OF FL	OW CA	LCULATION	<u>s</u>		<del></del>	<del></del>	<del></del>	
NO.	Coefficier (24 Hour	√h,,P,,,	Pressure P <sub>m</sub>		Flow Temp. Factor		Gravity Factor		Super Compress.	Rate of Flow		
1	9.604		164		1.0000		1.29		1.016	2064		
2.		-				-						
3.												
4.		<b>-</b>			t NR =						<u>.                                    </u>	
NO.	P,	Temp. ∘R D ⊆			CEWER			Gas Liquid Hydrocarbon Ration Mcf/bbl.				
1. 2.	II NI						A.P.I. Gravity of Liquid Hydrocarbons Deq.					
3.				<del>UV   Z</del>	W 1 2 1995 L.			Specific Gravity Separator Specific Gravity Flowing Fluidx			XXXXXX	
4.		OUT GOS										
5.		9 4 G G G G			<u>ට වේ</u>	Critical Tempera				p.s.i.a.	<u>p</u> ,s.i.a.	
P. 98	6 ,	- Entering	DIFI. 8			Critical Temperature R I R						
NO.				P <sub>w</sub> P <sub>c</sub> - P <sub>w</sub>			(4) 5	•				
1.		897	804609		167587		$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$				= <u>3.7380</u>	
2.			<u> </u>		12120	•	-	=		· ·		
3.							AOF = Q	P°,	$\frac{1}{2} = \frac{7715}{1}$			
4.								{ P°₂ - F	P <sup>c</sup> <sub>2</sub> - P <sub>w</sub> <sup>2</sup> ]			
Absolu	ute Open Flow7	∍	Slope, n75									
Remarks:												
Approved By Commission: Conducted By: C. Charley					Calculated By: Susan Griguhn			Checked By:				