In Lieu of
Form 3160-5
(June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

FORM APPROVED Budget Bureau No. 1004-0135

_	Ex	pires:	Marci	1 31,	1993	
Le	ase	Desig	nation	and	Serial	No.

	•	DI M	/			
1	SUNDRY NOTICES AN	D REPORTS ON WELLS	5. Lease Designation and Serial No. SF-078764			
*APPLIC	ATION FOR PERMIT—" for such proposals	D REPORTS ON WELLS deepen or reentry to a different reservoir. WALLS 95 AUG 22.	6. If Indian, Allottee or Tribe Name			
		TRIPLICATE 070 FAFININGTON, N	7. If Unit or CA, Agreement Designation ROSA UNIT			
1.	Type of Well ☐ Oil Well ☐ Gas Well	☐ Other	8. Well Name and No. ROSA UNIT #159			
2.	Name of Operator WILLIAMS PRODUCTION COMPANY		9. API Well No. 30-039-25583			
3.	Address and Telephone No. PO BOX 3102 MS 37-4, TULSA, OK 7410	10. Field and Pool, or Exploratory Area BLANCO MV-72319 / BASIN DK-71599				
4,	Location of Well (Footage, Sec., T., R., M. 790' FSL & 1850' FEL, SW SE SEC 19-31		11. County or Parish, State RIO ARRIBA, NM			
	CHECK APPROPRIAT	E BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA			
	TYPE OF SUBMISSION	туре оғ	ACTION			
	Subsequent Final Abandonnum AU6 2 6 1996	☐ Abandonment ☐ Recompletion → ☐ Plugging Back ☐ Casing Repair ☐ Altering Casing ■ OtherDrilling Sundry	☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion			
<u> </u>	OIL COM. D	TIVZ	on Well Completion or Recompletion Report and Log form.)			
13.		Clearly state all pertinent details, and give pertinent dates, e locations and measured and true vertical depths for all m				
		urface TD of 350' 5, ST&C casing and landed at 342' KB. Cementers Incaced plug with 31 bbls of water. Plug down at 0900 l				
	To intermediate hole w/ bit #2 (9-7/8", RTC, HP51A) @ 3640'. Halliburton ran IES/GR and CDL/CNL logs. Loggers TD 3652'. TIH. Circulate and condition hole. TOH LDDP and DC. Rig up casing crew. Ran 81 jts (3648.05') of 7-5/8", 26.4#, K-55, LT&C casing and landed at 3662'KB. Float collar at 3614'. BJ preceded cemented with 30 bbls of water. Cemented with 580 sx (1212 cu.ft.) of Cl "B" 65/35 poz with 8% gel and 1/4# cello-flake/sk. Tailed with 225 sx (336 cu.ft.) of Cl "B" with 2% CaCl, and 1/4# cello-flake/sk. Displaced cement with 172 bbls of water and plug down at 1230 hrs 7/30/96. Circulate 30 bbls of cement to surface.					
8-04-96 8-05-96	Pressure test casing & BOP's to 1500# - TD well w/ gas bit #4 (6-3/4", HTC, J-5: RU HES & run IND/GR & CDL/SNL lo Ran 177 jts (8082.00') of 5-1/2", 17.0#, N	5) @ 8096' KB.				
	4% gel and 0.5% CF-14 fluid loss. Tailed	in with 100 sx (150 cu.ft.) of Cl "H" with 35% silica fl 8 bbls of water. Plug down at 1730 hrs 8/6/96. Rig	our, 1/4# cello flake/sk, 1.8% FL-62, 0.2% CD-32,			
14.	I hereby certify that the foregoing is true and	correct				
	Signed AAALOM Kumis LARREEN KIMBREL	Title SR. OFFICE ASS	Date August 19, 1996			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Usic Superior fraudulent statements or representations as to any matter within its jurisdiction.

Title

(This space for Federal or State office use)

Conditions of approval, if any:

Approved by



ACCEPTED FOR RECORD

Date

WELLBORE DIAGRAM

ROSA UNIT #159

Location: 790' FSL, 1850' FEL SW/4 SE/4 Section 19, T31N, R5W

Rio Arriba Co., NM

Elevation = 6327' GR

 $KB = 14^{\circ}$

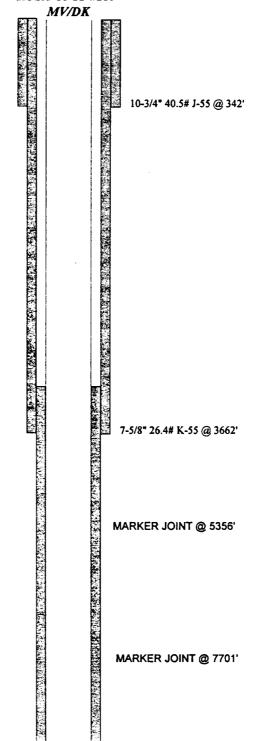
TOPS	DEPTH
OJO ALAMO	2464'
KIRTLAND	2578'
FRUITLAND	2894'
PICTURED CLIFFS	3200'
LEWIS	3494'
CLIFF HOUSE	5398'
MENEFEE	5440'
POINT LOOKOUT	5649'
MANCOS	5771'
GALLUP	6426'
GREENHORN	7700'
GRANEROS	7752'
DAKOTA	7862'

STIMULATION

Cliff House/Menefee:

Point Lookout:

Dakota:



5-1/2" 17# N-80 @ 8096'

HOLE SIZE	CASING	CEMENT	VOLUME	TOP OF CMT
14-3/4"	10-3/4" 40.5#	285 sx	336 cu.ft.	SURFACE
9-7/8"	7-5/8" 26.4#	805 sx	1548 cu.ft.	SURFACE
6-3/4"	5-1/2" 17#	440 sx	614 cu.ft.	3000' (SURV)

PBTD @ 8074'